KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34506
Name: Empire Energy E&P, LLC
Address 1: 345 RIVERVIEW ST., STE 540
Address 2:
City: WICHITA State: KS Zip: 67203 + 4262
Contact Person: Janet Evans
Phone: (316) 313-4395
Lease Name: HUCK A AND B
Well Number: WFS 1

API No.: 15-051-24143-00-01
Permit No: E23529.1
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NE - NW Sec. 31 Twp. 11 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2584 feet from ☐ N / ☑ S Line of Section
3552 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3999	500	0	0	31
February	3640	500	0	0	28
March	3968	500	0	0	31
April	3840	500	0	0	30
May	3937	500	0	0	31
June	3690	500	0	0	30
July	3937	500	0	0	31
August	3875	500	0	0	31
September	3720	500	0	0	30
October	3782	500	0	0	31
November	3690	500	0	0	30
December	3999	500	0	0	31
TOTAL	46077		0		

Submitted Electronically