KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3493
Name: Fisher, Reginald D.
Address 1: 110 N EXCHANGE ST
Address 2:
City: SAINT JOHN State: KS Zip: 67576 + 1919
Contact Person: Reggie Fisher
Phone: (620) 549-6528
Lease Name: CURTIS
Well Number: 1

API No.: 15-185-22056-00-01
Permit No: E25324.1
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NE - SW Sec. 36 Twp. 24 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2282 feet from ☐ N / ☑ S Line of Section
3007 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4580	0	0		31
February	4500	0	0		28
March	4540	0	0		31
April	4060	0	0		30
May	3940	0	0		31
June	4040	0	0		30
July	3960	0	0		31
August	3200	0	0		31
September	3920	0	0		30
October	4020	0	0		31
November	4180	0	0		30
December	4000	0	0		31
TOTAL	48940		0		

Submitted Electronically