KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9346
Name: Diehl Oil Inc
Address 1: 205 E 13TH
Address 2: PO BOX 234
City: HAYS State: KS Zip: 67601 + 0234
Contact Person: Magen Kroetsch
Phone: (785) 625-6711
Lease Name: LAPPIN
Well Number: 1-28

API No.: 15-083-20895-00-00
Permit No: D20480.0
Reporting Year: 2018
(January 1 to December 31)

SW - NE - SW - SW Sec. 28 Twp. 23 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
667 feet from ☐ N / ☑ S Line of Section
4566 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2479	0	0	0	31
February	2417	0	0	0	28
March	2847	0	0	0	31
April	2546	0	0	0	30
May	2652	0	0	0	31
June	2783	0	0	0	30
July	3624	0	0	0	31
August	2456	0	0	0	31
September	2821	0	0	0	30
October	2908	0	0	0	31
November	2700	0	0	0	30
December	2844	0	0	0	31
TOTAL	33077		0		

Submitted Electronically