KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31086
Name: Richlan Drilling, a General Partnership
Address 1: 598 2ND AVE
Address 2:
City: BEAVER State: KS Zip: 67525 + 9226
Contact Person: Rick Schreiber
Phone: (620) 587-3605
Lease Name: KRESSIN
Well Number: 4

API No.: 15-135-23689-00-00
Permit No: D26619.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - SE Sec. 25 Twp. 16 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
2300 feet from ☐ N / ☑ S Line of Section
992 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12648				31
February	11424				28
March	12648				31
April	12240				30
May	12648				31
June	12240				30
July	12648				31
August	12648				31
September	12240				30
October	12648				31
November	12240				30
December	12648				31
TOTAL	148920		0		

Submitted Electronically