KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Jason A. Gehrmann
Phone: (918) 492-9797
Lease Name: MILLER
Well Number: 5

API No.: 15-155-20904-00-01
Permit No: D23211.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - NW Sec. 10 Twp. 24 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
3988 feet from ☐ N / ☑ S Line of Section
3029 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24427	0	0		31
February	22064	0	0		28
March	24396	0	0		31
April	22260	0	0		30
May	22990	0	0		31
June	22260	0	0		30
July	23001	0	0		31
August	24182	0	0		31
September	22267	0	0		30
October	23009	0	0		31
November	22268	0	0		30
December	20411	0	0		31
TOTAL	273535		0		

Submitted Electronically