KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Jason A. Gehrmann
Phone: (918) 492-9797
Lease Name: LAUDICK A TWIN
Well Number: (TWIN) 1

API No.: 15-009-21806-00-00
Permit No: D23850.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - NE Sec. 21 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4384 feet from ☐ N / ☑ S Line of Section
2345 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	31000	0	0		31
February	21690	0	0		28
March	25682	0	0		31
April	23213	0	0		30
May	29049	0	0		31
June	21616	0	0		30
July	24136	0	0		31
August	26447	0	0		31
September	27482	0	0		30
October	31000	0	0		31
November	29946	0	0		30
December	30668	0	0		31
TOTAL	321929		0		

Submitted Electronically