KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6239
Name: Zinszer Oil Co., Inc.
Address 1: PO BOX 211
Address 2:
City: HAYS State: KS Zip: 67601 + 0211
Contact Person: Perry Henman
Phone: ( 785 ) 625-9448
Lease Name: TORLINE A
Well Number: 2

API No.: 15-057-10007-00-01
Permit No: D18100.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - NW - SE - SE Sec. 33 Twp. 25 S. R. 21 ☐ E ☑ W
*(Q/Q/Q/Q)*
816 feet from ☐ N / ☑ S Line of Section
675 feet from ☑ E / ☐ W Line of Section
County: Ford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 50 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2573 | 0 | 0 | 0 | 31 |
| February | 2324 | 0 | 0 | 0 | 28 |
| March | 2573 | 0 | 0 | 0 | 31 |
| April | 2490 | 0 | 0 | 0 | 30 |
| May | 2852 | 0 | 0 | 0 | 31 |
| June | 2484 | 0 | 0 | 0 | 27 |
| July | 2728 | 0 | 0 | 0 | 31 |
| August | 2464 | 0 | 0 | 0 | 28 |
| September | 2640 | 0 | 0 | 0 | 30 |
| October | 2728 | 0 | 0 | 0 | 31 |
| November | 2640 | 0 | 0 | 0 | 30 |
| December | 2883 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 31379 | | 0 | | |

Submitted Electronically