KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 0070
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: CHENEY
Well Number: 1

API No.: 15-083-21280-00-01
Permit No: D25505.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NE - E2 Sec. 1 Twp. 21 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
1962 feet from ☐ N / ☑ S Line of Section
2954 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6604	0	0	0	31
February	6067	0	0	0	28
March	6672	0	0	0	31
April	3189	0	0	0	30
May	3335	0	0	0	31
June	3228	0	0	0	30
July	3335	0	0	0	31
August	3335	0	0	0	31
September	2628	0	0	0	30
October	2715	0	0	0	31
November	2628	0	0	0	30
December	2591	0	0	0	31
TOTAL	46327		0		

Submitted Electronically