KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 0070
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: L DEHOFF
Well Number: 6

API No.: 15-051-05038-00-00
Permit No: D02848.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - SE Sec. 30 Twp. 11 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2966 feet from ☐ N / ☑ S Line of Section
1626 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8045	0	0	0	31
February	7278	0	0	0	28
March	8053	0	0	0	31
April	7793	0	0	0	30
May	8054	0	0	0	31
June	7800	0	0	0	30
July	7595	0	0	0	31
August	7595	0	0	0	31
September	7350	0	0	0	30
October	7595	0	0	0	31
November	7350	0	0	0	30
December	7595	0	0	0	31
TOTAL	92103		0		

Submitted Electronically