KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 0070
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: LYNCH
Well Number: 2

API No.: 15-147-20510-00-00
Permit No: D25839.0
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SW - SW Sec. 36 Twp. 4 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
617 feet from ☐ N / ☑ S Line of Section
4718 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2124	0	0	0	31
February	2353	0	0	0	28
March	2452	0	0	0	31
April	2056	0	0	0	30
May	2412	0	0	0	31
June	2340	0	0	0	30
July	2139	0	0	0	31
August	2604	0	0	0	31
September	2340	0	0	0	30
October	2697	0	0	0	31
November	2340	0	0	0	30
December	2604	0	0	0	31
TOTAL	28461		0		

Submitted Electronically