KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8866
Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2:
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: Jack
Phone: (620) 496-7946
Lease Name: SEBER
Well Number: 108

API No.: 15-001-02789-00-00
Permit No: E14856.58
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - NW Sec. 34 Twp. 24 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4438 feet from ☐ N / ☑ S Line of Section
4893 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	630	600			31
February	590	600			28
March	630	600			31
April	600	600			30
May	620	600			31
June	600	600			30
July	620	600			31
August	620	600			31
September	600	600			30
October	620	600			31
November	600	600			30
December	620	600			31
TOTAL	7350		0		

Submitted Electronically