KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35639
Name: Daylight Petroleum, LLC
Address 1: 4265 SAN FELIPE ST, STE 1100
Address 2:
City: HOUSTON State: TX Zip: 77027 + 2952
Contact Person: Jennifer Peters
Phone: ( 713 ) 702-2234
Lease Name: AETNA
Well Number: 10

API No.: 15-207-20962-00-00
Permit No: E01474.3
Reporting Year: 2018
*(January 1 to December 31)*

____ - ____ - ____ - NW Sec. 27 Twp. 25 S. R. 15 ☑ E ☐ W
*(Q/Q/Q/Q)*
4598 feet from ☐ N / ☑ S Line of Section
5270 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 3100 | 600 | 0 | 0 | 31 |
| February | 2800 | 600 | 0 | 0 | 28 |
| March | 3100 | 600 | 0 | 0 | 31 |
| April | 3000 | 600 | 0 | 0 | 30 |
| May | 3100 | 600 | 0 | 0 | 31 |
| June | 3000 | 600 | 0 | 0 | 30 |
| July | 3100 | 600 | 0 | 0 | 31 |
| August | 3100 | 600 | 0 | 0 | 31 |
| September | 3000 | 600 | 0 | 0 | 30 |
| October | 3100 | 600 | 0 | 0 | 31 |
| November | 3000 | 600 | 0 | 0 | 30 |
| December | 3100 | 600 | 0 | 0 | 31 |
| ***TOTAL*** | 36500 | | 0 | | |

Submitted Electronically