KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35639
Name: Daylight Petroleum, LLC
Address 1: 4265 SAN FELIPE ST, STE 1100
Address 2:
City: HOUSTON State: TX Zip: 77027 + 2952
Contact Person: Jennifer Peters
Phone: ( 713 ) 702-2234
Lease Name: FULLER
Well Number: LOI-1

API No.: 15-207-29196-00-00
Permit No: E12385.12
Reporting Year: 2018
*(January 1 to December 31)*

NE - NW - NW - SE Sec. 33 Twp. 23 S. R. 16 ☑ E ☐ W
*(Q/Q/Q/Q)*
4890 feet from ☐ N / ☑ S Line of Section
2025 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 20 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1285 | 730 | 0 | 0 | 31 |
| February | 160 | 730 | 0 | 0 | 28 |
| March | 180 | 730 | 0 | 0 | 31 |
| April | 131 | 730 | 0 | 0 | 30 |
| May | 464 | 730 | 0 | 0 | 31 |
| June | 2591 | 730 | 0 | 0 | 30 |
| July | 1151 | 730 | 0 | 0 | 31 |
| August | 910 | 730 | 0 | 0 | 31 |
| September | 861 | 730 | 0 | 0 | 30 |
| October | 1014 | 730 | 0 | 0 | 31 |
| November | 1553 | 730 | 0 | 0 | 30 |
| December | 329 | 730 | 0 | 0 | 31 |
| ***TOTAL*** | 10629 | | 0 | | |

Submitted Electronically