KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35639
Name: Daylight Petroleum, LLC
Address 1: 4265 SAN FELIPE ST, STE 1100
Address 2:
City: HOUSTON State: TX Zip: 77027 + 2952
Contact Person: Jennifer Peters
Phone: ( 713 ) 702-2234
Lease Name: UNIT 1
Well Number: FEE #20

API No.: 15-205-28303-00-00
Permit No: E09937.92
Reporting Year: 2018
*(January 1 to December 31)*

SW - SW - NW - NE Sec. 21 Twp. 30 S. R. 16 ☑ E ☐ W
*(Q/Q/Q/Q)*
1145 feet from ☐ N / ☑ S Line of Section
4805 feet from ☑ E / ☐ W Line of Section
County: Wilson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 800 psi Injection Zone: NEODESHA
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 930 | 100 | 0 | 0 | 31 |
| February | 840 | 100 | 0 | 0 | 28 |
| March | 930 | 100 | 0 | 0 | 31 |
| April | 900 | 100 | 0 | 0 | 30 |
| May | 930 | 100 | 0 | 0 | 31 |
| June | 900 | 100 | 0 | 0 | 30 |
| July | 930 | 100 | 0 | 0 | 31 |
| August | 930 | 100 | 0 | 0 | 31 |
| September | 900 | 100 | 0 | 0 | 30 |
| October | 930 | 100 | 0 | 0 | 31 |
| November | 900 | 100 | 0 | 0 | 30 |
| December | 930 | 100 | 0 | 0 | 31 |
| ***TOTAL*** | 10950 | | 0 | | |

Submitted Electronically