KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6458
Name: Poor Boy Corporation
Address 1: 535 SE 50TH AVE
Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 9230
Contact Person: Beki Landrum
Phone: (620) 793-7223
Lease Name: DRACH
Well Number: D-01

API No.: 15-185-11671-00-01
Permit No: D04285.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SE - NW Sec. 2 Twp. 22 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3638 feet from ☐ N / ☑ S Line of Section
2943 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 1 mg/l Specific Gravity: 1 Additives: 1
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 19500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10500	30	0	0	31
February	10520	30	0	0	28
March	10200	29	0	0	31
April	10520	30	0	0	30
May	10540	30	0	0	31
June	10500	29	0	0	30
July	10520	30	0	0	31
August	10520	30	0	0	31
September	10540	30	0	0	30
October	10450	29	0	0	31
November	10000	27	0	0	30
December	10500	30	0		31
TOTAL	125310		0		

Submitted Electronically