KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: GRA-SHER
Well Number: W-1

API No.: 15-065-20894-00-02
Permit No: E21996.3
Reporting Year: 2018
(January 1 to December 31)

NW - SW - SW - W2 Sec. 5 Twp. 10 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
2959 feet from ☐ N / ☑ S Line of Section
5096 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	32210	120	0	0	31
February	28640	120	0	0	28
March	17250	120	0	0	26
April	28880	120	0	0	28
May	31230	120	0	0	31
June	25590	120	0	0	28
July	29390	120	0	0	30
August	28920	120	0	0	31
September	27800	120	0	0	30
October	22370	120	0	0	31
November	26740	120	0	0	30
December	23960	120	0	0	27
TOTAL	322980		0		

Submitted Electronically