KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: (785) 883-2235
Lease Name: CHURCH
Well Number: 12

API No.: 15-121-25355-00-01
Permit No: E25969.3
Reporting Year: 2018
(January 1 to December 31)

SW - NE - SE - SW Sec. 14 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
665 feet from ☐ N / ☑ S Line of Section
3175 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 80 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	353	30	0	0	31
February	342	30	0	0	28
March	606	30	0	0	31
April	562	30	0	0	30
May	590	30	0	0	31
June	447	30	0	0	30
July	550	30	0	0	31
August	142	30	0	0	31
September	166	30	0	0	30
October	680	30	0	0	31
November	212	30	0	0	30
December	273	30	0	0	31
TOTAL	4923		0		

Submitted Electronically