KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: ( 316 ) 265-3311
Lease Name: MINES A
Well Number: 1

API No.: 15-039-20087-00-01
Permit No: D15376.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - SE - SE Sec. 14 Twp. 2 S. R. 30 ☐ E ☑ W
*(Q/Q/Q/Q)*
2853 feet from ☐ N / ☑ S Line of Section
396 feet from ☑ E / ☐ W Line of Section
County: Decatur

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4557 | 0 | 0 | 0 | 31 |
| February | 4116 | 0 | 0 | 0 | 28 |
| March | 4557 | 0 | 0 | 0 | 31 |
| April | 4410 | 0 | 0 | 0 | 30 |
| May | 4116 | 0 | 0 | 0 | 28 |
| June | 4410 | 0 | 0 | 0 | 30 |
| July | 4557 | 0 | 0 | 0 | 31 |
| August | 4557 | 0 | 0 | 0 | 31 |
| September | 4410 | 0 | 0 | 0 | 30 |
| October | 4557 | 0 | 0 | 0 | 31 |
| November | 2499 | 0 | 0 | 0 | 17 |
| December | 1029 | 0 | 0 | 0 | 7 |
| ***TOTAL*** | 47775 | | 0 | | |

Submitted Electronically