KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34151
Name: Brinker Enterprises, LLC
Address 1: 216 S MARSHALL ST
Address 2:
City: GLEN ELDER State: KS Zip: 67446 + 9418
Contact Person: Lee Brinker
Phone: (785) 545-3348
Lease Name: BRACYJONES
Well Number: 29-2

API No.: 15-163-24255-00-00
Permit No: D32100.0
Reporting Year: 2018
(January 1 to December 31)

S2 - NE - SE - NE Sec. 29 Twp. 7 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1753 feet from ☑ N / ☐ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 95000 mg/l Specific Gravity: 1 Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5800	0	0		31
February	5600	0	0		28
March	5740	0	0		31
April	5540	0	0		30
May	5510	0	0		31
June	5610	0	0		30
July	5720	0	0		31
August	5500	0	0		31
September	5800	0	0		30
October	5740	0	0		31
November	5810	0	0		30
December	5870	0	0		31
TOTAL	68240		0		

Submitted Electronically