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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	OPERATOR: License#					API No. 15-							
Sec. Twp. S. R. G W						<u> </u>							
Modifies 2							•					W	
Contract Person:									feet from	N /	S Line of	Section	
Contact Person:			GPS Location: Lat:										
Phone: () County: Elevation:													
Lease Name:													
Well Type: (check one) Oil Gas OG WSW Other:	,,												
Size													
Gas Storage Fermit #:													
Conductor Surface Production Intermediate Liner Tubling	Field Contact Person Phone: ()												
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: (loop) to (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement.						Spud Date:			_ Date Shut	-In:			
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Top of Cement Bottom of Cemen	Setting Depth												
Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement												
Casing Fluid Level from Surface:	Top of Cement												
Casing Squeeze(s):	Bottom of Cement												
Geological Date: Formation Name Formation Top Formation Base Completion Information At:	Depth and Type:	n Hole at [(depth) ALT. II Depth Size:	Tools in Ho	ol:(depth)	w / _ Inch	sacks Set at:	s of cement F	Port Collar Feet				cemen	
Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments: Comments: Comments:	lotal Deptn:	Plug Ba	ск Deptn:			Plug Back Metho	od:		_				
At: to Feet Perforation Interval to Feet or Open Hole Interval To	Geological Date:												
At:	Formation Name	Formation Top Formation Base			Completion Information								
Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments:	1	At:	to	Feet	Perfo	ration Interval _	to	Feet o	r Open Hole	Interval	to	Feet	
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: Comments:	2	At:	to	Feet	Perfo	ration Interval _	to	Feet o	r Open Hole	Interval	to	Feet	
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	Review Completed by:				_ Comm	ents:							
		Denied Date:											

Mail to the Appropriate KCC Conservation Office:

Name have been now toke tok and from homes mad man for home	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime Street Service State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

February 19, 2019

Wray Valentine Quail Oil & Gas, LC 525 INDUSTRIAL DR. PO BOX K GARDEN CITY, KS 67846-9643

Re: Temporary Abandonment API 15-025-20873-00-00 TAYLOR 27 1 NW/4 Sec.27-34S-24W Clark County, Kansas

Dear Wray Valentine:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"