KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: ( 785 ) 883-2235
Lease Name: LUTTER
Well Number: I-6

API No.: 15-059-25817-00-00
Permit No: E31253.6
Reporting Year: 2018
*(January 1 to December 31)*

____ - NW - SE - SW Sec. 33 Twp. 15 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
1296 feet from ☐ N / ☑ S Line of Section
3335 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 454 | 325 | 0 | 0 | 31 |
| February | 338 | 325 | 0 | 0 | 28 |
| March | 319 | 325 | 0 | 0 | 31 |
| April | 202 | 350 | 0 | 0 | 30 |
| May | 252 | 350 | 0 | 0 | 31 |
| June | 291 | 350 | 0 | 0 | 30 |
| July | 325 | 350 | 0 | 0 | 31 |
| August | 467 | 350 | 0 | 0 | 31 |
| September | 489 | 350 | 0 | 0 | 30 |
| October | 337 | 350 | 0 | 0 | 31 |
| November | 340 | 350 | 0 | 0 | 30 |
| December | 300 | 350 | 0 | 0 | 31 |
| ***TOTAL*** | 4114 | | 0 | | |

Submitted Electronically