KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 0267
Contact Person: DAVID KIMZEY
Phone: (620) 496-6257
Lease Name: KERR
Well Number: 2

API No.: 15-001-29554-00-01
Permit No: E28846.1
Reporting Year: 2018
(January 1 to December 31)

N2 - NW - NW - NW Sec. 8 Twp. 24 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
5115 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: TUCKER
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1800	250	0	0	31
February	1600	250	0	0	28
March	1800	250	0	0	31
April	1800	250	0	0	30
May	1800	250	0	0	31
June	1600	250	0	0	30
July	1800	250	0	0	31
August	1800	250	0	0	31
September	1800	250	0	0	30
October	1800	250	0	0	31
November	1800	250	0	0	30
December	1800	250	0	0	31
TOTAL	21200		0		

Submitted Electronically