## KOLAR Document ID: 1443898

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



### TREATMENT REPORT

Acid	Stage	No

Formation:       Perf.       to       from       ft.       to       ft.       No. ft.       Mo. ft.         Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt         Formation:       Perf.       to       Liner: Size       Type & Wt.       Top at       ft.       Bottom at       ft.       Pump Trucks.       No. Used:       Std.       320       Sp.       Twin         Cemented:       Yes<       Perforated from       ft.       to       tt.       Auxiliary Equipment       367-308T	
Company       BRUCE OIL       Bbl./Gal.         Well Name & No.       BEAL #1       Bbl./Gal.         Location       Field       Bbl./Gal.         County       RICE       State         KS       Flush       Bbl./Gal.         Casing:       Size       5 1/2         Type & Wt.       Set at       ft.         Formation:       Perf.       to         Perf.       to         Actual Volume of Oil / Water to Load Hole:       Bt.         Formation:       Perf.       to         Line:       Size       Type & Wt.       Top at         ft.       Bottom at       ft.         Yes<	)
Well Name & No. BEAL #1       Bbl./Gal.         Location       Field         County       RICE         State       KS         Fush       Bbl./Gal.         Casing:       Size         Size       5 1/2         Type & Wt.       Set at         Perf.       to         Formation:       Perf.         Perf.       to         Formation:       Perf.         Perf.       to         Liner:       Size         Size       Type & Wt.         Top at       ft.         Bottom at       ft.         Pump Trucks.       No. Used:         Std.       320       Sp.         Twin       Set at         Kite       Auxiliary Equipment	)
Location       Field       Bbl./Gal.         County       RICE       State       KS       Flush       Bbl./Gal.         Casing:       Size       5 1/2       Type & Wt.       Set at       ft.       Treated from       ft. to       ft.       No. ft.       ft.         Formation:       Perf.       to       from       ft. to       ft.       No. ft.       ft.         Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt.         Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt.         Liner:       Size       Type & Wt.       Top at       ft. Bottom at       ft.       Pump Trucks.       No. Used:       Std.       320       Sp.       Twin         Cemented:       Yes       Perforated from       ft. to       ft.       Auxiliary Equipment       367-308T	)
County       RICE       State       KS       Flush       Bbl./Gal.         Casing:       Size       5 1/2       Type & Wt.       Set at       ft.       from       ft.       to       ft.       No. ft.       ft.         Formation:       Perf.       to       Actual Volume of Oll / Water to Load Hole:       Bt         Formation:       Perf.       to       Actual Volume of Oll / Water to Load Hole:       Bt         Formation:       Perf.       to       Actual Volume of Oll / Water to Load Hole:       Bt         Formation:       Perf.       to       Actual Volume of Oll / Water to Load Hole:       Bt         Formation:       Perf.       to       Actual Volume of Oll / Water to Load Hole:       Bt         Formation:       Perf.       to       Actual Volume of Oll / Water to Load Hole:       Bt         Formation:       Perf.       to       Treated from       Treated Hole:       Bt         Cemented:       Yes       Perforated from       ft.       Bottom at       ft.       Pump Trucks.       No. Used:       Std.       320       Sp.       Twin         Cemented:       Yes       Perforated from       ft.       dt.       Auxiliary Equipment       367-308T	)
Casing:       Size       5 1/2       Type & Wt.       Set at       ft.       from       ft.       to       ft.       No. ft.       Mo. ft.	)
Casing:       Size       5 1/2       Type & Wt.       Set at       ft.       from       ft.       to       ft.       No. ft.       Inc.         Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt         Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt         Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt         Formation:       Perf.       to       Top at       ft.       Bt         Liner:       Size       Type & Wt.       Top at       ft.       Bottom at       ft.         Cemented:       Yes<	)
Formation:       Perf.       to       from       ft.       to       ft.       No. ft.       Def         Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt         Formation:       Perf.       to       Bt         Liner:       Size       Type & Wt.       Top at       ft.       Bottom at       ft.       Pump Trucks.       No. Used:       Std.       320       Sp.       Twin         Cemented:       Yes       Perforated from       ft.       to       th.       Auxiliary Equipment       367-308T	)
Formation:       Perf.       to       Actual Volume of Oil / Water to Load Hole:       Bt         Formation:       Perf.       to       Image: Size       Type & Wt.       Top at       ft.       Bottom at       ft.       Pump Trucks.       No. Used:       Std.       320       Sp.       Twin	
Formation:     Perf.     to       Liner:     Size     Type & Wt.     Top at     ft.     Bottom at     ft.     Pump Trucks.     No. Used:     Std.     320     Sp.     Twin       Cemented:     Yes     Perforated from     ft.     to     ft.     Auxiliary Equipment     367-308T	l./Gal.
Liner:       Size       Type & Wt.       Top at       ft.       Bottom at       ft.       Pump Trucks.       No. Used:       Std.       320       Sp.       Twin         Cemented:       Yes       ✓       Perforated from       ft.       to       ft.       Auxiliary Equipment       367-308T	_
Liner:       Size       Type & Wt.       Top at       ft.       Bottom at       ft.       Pump Trucks.       No. Used:       Std.       320       Sp.       Twin         Cemented:       Yes       Perforated from       ft.       to       ft.       Auxiliary Equipment       367-308T	
Cemented: Yes  Perforated from ft. to ft. Auxiliary Equipment 367-308T	
Tubing: Size & Wt Swung at ft. Personnel GREG MIKE	
Perforated fromft. toft. Auxiliary Tools	
Plugging or Sealing Materials: Type	
Open Hole Size         T.D.         ft.         P.B. to         ft.         Gals.	lb.
Company Representative BUD DAVIS Treater GREG C.	
	<del></del>
TIME PRESSURES Total Fluid Pumped REMARKS	
8:30 ON LOCATION	
PUMP 35 SKS COMMON 3% CC @ 1020'	
WAIT 90 MINUTES TO TAG. TAGGED @ 1000'	
PUMP 35 SKS COMMON 3% CC @ 670'	
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PUMP 35 SKS COMMON 3% CC @ 670'	
CIRCULATE FROM 260'. TOOK 200 SKS 60/40 4% GEL TO CIRC.	
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