KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 2757
Contact Person: Julie Thompson
Phone: (316) 263-3535
Lease Name: BERTRAND OWWO
Well Number: 65-26

API No.: 15-109-20352-00-02
Permit No: E27846.1
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - NE Sec. 26 Twp. 11 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2330 feet from ☐ N / ☑ S Line of Section
1694 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: L-KC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8708	30	0	0	31
February	3535	30	0	0	28
March	8666	30	0	0	31
April	8444	30	0	0	30
May	7678	30	0	0	31
June	8178	30	0	0	30
July	8697	30	0	0	31
August	8731	30	0	0	31
September	8398	30	0	0	30
October	8326	30	0	0	31
November	8427	30	0	0	30
December	8758	30	0	0	31
TOTAL	96546		0		

Submitted Electronically