KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 2757
Contact Person: Julie Thompson
Phone: (316) 263-3535
Lease Name: CHANDLERPOOL
Well Number: 2

API No.: 15-163-02815-00-00
Permit No: D04885.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NE Sec. 14 Twp. 9 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
5128 feet from ☐ N / ☑ S Line of Section
3143 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: ARB
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	95560	0	0	0	31
February	126398	0	0	0	28
March	137530	0	0	0	31
April	122727	0	0	0	30
May	117661	0	0	0	31
June	118147	0	0	0	30
July	119752	0	0	0	31
August	131108	0	0	0	31
September	125248	0	0	0	30
October	98835	0	0	0	31
November	134790	0	0	0	30
December	144129	0	0	0	31
TOTAL	1471885		0		

Submitted Electronically