KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 2757
Contact Person: Julie Thompson
Phone: (316) 263-3535
Lease Name: STENGER A
Well Number: SWD

API No.: 15-137-20404-00-00
Permit No: D27500.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SW - SW Sec. 11 Twp. 5 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
182 feet from ☐ N / ☑ S Line of Section
2377 feet from ☑ E / ☐ W Line of Section
County: Norton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11209	0	0	0	31
February	10214	0	0	0	28
March	11309	0	0	0	31
April	11253	0	0	0	30
May	11638	0	0	0	31
June	11784	0	0	0	30
July	10316	0	0	0	31
August	11591	0	0	0	31
September	15000	0	0	0	30
October	15000	0	0	0	31
November	15000	0	0	0	30
December	15500	0	0	0	31
TOTAL	149814		0		

Submitted Electronically