KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 2757
Contact Person: Julie Thompson
Phone: ( 316 ) 263-3535
Lease Name: SUMMERS
Well Number: 45-25

API No.: 15-193-20284-00-02
Permit No: D28025.0
Reporting Year: 2018
*(January 1 to December 31)*

SW - NE - NE - W2 Sec. 25 Twp. 10 S. R. 31 ☐ E ☑ W
*(Q/Q/Q/Q)*
2340 feet from ☐ N / ☑ S Line of Section
3083 feet from ☑ E / ☐ W Line of Section
County: Thomas

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 7734 | -30 | 0 | 0 | 31 |
| February | 752 | -30 | 0 | 0 | 28 |
| March | 1540 | -30 | 0 | 0 | 31 |
| April | 983 | -30 | 0 | 0 | 30 |
| May | 1016 | -30 | 0 | 0 | 31 |
| June | 0 | -30 | 0 | 0 | 30 |
| July | 0 | -30 | 0 | 0 | 31 |
| August | 1713 | -30 | 0 | 0 | 31 |
| September | 0 | -30 | 0 | 0 | 30 |
| October | 441 | -30 | 0 | 0 | 31 |
| November | 7061 | -30 | 0 | 0 | 30 |
| December | 15500 | -30 | 0 | 0 | 31 |
| ***TOTAL*** | 36740 | | 0 | | |

Submitted Electronically