KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35214
Name: Concorde Resources Corporation
Address 1: 111 S. MAIN ST.
Address 2: PO BOX 841
City: EUFAULA State: OK Zip: 74432 + 0841
Contact Person: Mark Dobbs
Phone: (918) 689-9510
Lease Name: MCDANIEL
Well Number: 2-12

API No.: 15-109-21440-00-00
Permit No: D32339.0
Reporting Year: 2018
(January 1 to December 31)

NW - SW - SW - NE Sec. 12 Twp. 15 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
2016 feet from ☑ N / ☐ S Line of Section
2316 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: WHITEHORSE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1500	25	0	0	31
February	1430	25	0	0	28
March	1504	25	0	0	31
April	1480	25	0	0	30
May	1506	25	0	0	31
June	1489	25	0	0	30
July	1500	25	0	0	31
August	1501	25	0	0	31
September	1490	25	0	0	30
October	1510	25	0	0	31
November	1492	25	0	0	30
December	1501	25	0	0	31
TOTAL	17903		0		

Submitted Electronically