KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30425
Name: DNR Oil and Gas, Inc.
Address 1: P.O. BOX 4507
Address 2:
City: ENGLEWOOD State: CO Zip: 80155 + 4507
Contact Person: Charles B. Davis
Phone: (303) 825-8956
Lease Name: NEAL
Well Number: 10

API No.: 15-191-22409-00-01
Permit No: E30166.1
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NW - NE Sec. 33 Twp. 34 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4969 feet from ☐ N / ☑ S Line of Section
1681 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: SIMPSON SD
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	220	600	0	0	5
June	450	625	0	0	12
July	975	630	0	0	15
August	628	620	0	0	10
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	2273		0		

Submitted Electronically