

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Concorde Resources Corporation
Well Name	MCDANIEL 1-1
Doc ID	1444258

All Electric Logs Run

Computer Processed Interpretation
Dual Induction
Dual Comp Porosity
Microresistivity

Form	ACO1 - Well Completion
Operator	Concorde Resources Corporation
Well Name	MCDANIEL 1-1
Doc ID	1444258

Tops

Name	Top	Datum
Anhydrite	2300	+618
Base Anhydrite	2306	+612
Heebner	3777	-859
Lansing	3823	-905
Stark	4080	-1162
BKC	4154	-1236
Marmaton	4211	-1293
Cherokee Shale	4380	-1462
Morrow Shale	4484	-1566
Mississippian	4535	-1617
RTD	4615	-1697
LTD	4612	-1694



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Concorde Resources Corp.

1-15s 34w Logan Ks

PO Box 841
Eufaula, Ok 74432

McDaniel 1-1

Job Ticket: 64332

DST#: 1

ATTN: Larry Nicholson

Test Start: 2018.09.17 @ 15:02:54

GENERAL INFORMATION:

Formation: **LKC- K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:08:24

Time Test Ended: 22:01:24

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4084.00 ft (KB) To 4115.00 ft (KB) (TVD)

Reference Elevations: 2919.00 ft (KB)

Total Depth: 4115.00 ft (KB) (TVD)

2912.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8522 Outside

Press@RunDepth: 367.00 psig @ 4085.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.09.17

End Date:

2018.09.17

Last Calib.:

2018.09.17

Start Time:

15:02:59

End Time:

22:01:23

Time On Btm:

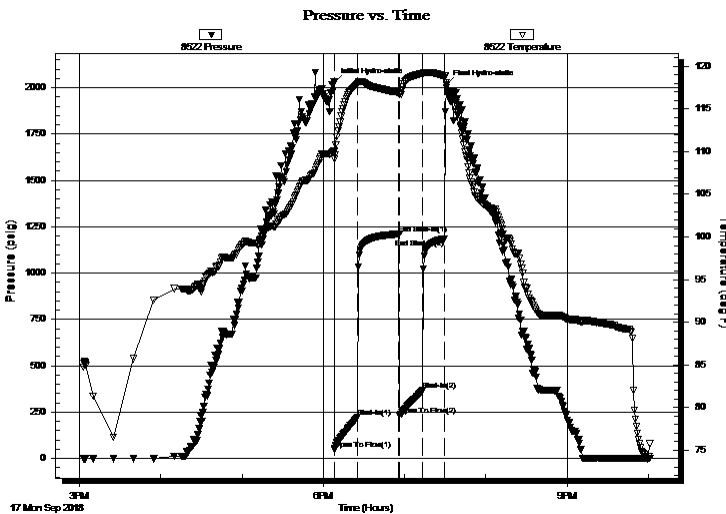
2018.09.17 @ 18:08:09

Time Off Btm:

2018.09.17 @ 19:30:54

TEST COMMENT: IF: BOB @ 4 min built to 38".
IS: No return.
FF: BOB @ 5 min built to 27"
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2028.09	110.05	Initial Hydro-static
1	47.25	109.12	Open To Flow (1)
17	222.46	117.98	Shut-In(1)
48	1211.03	116.95	End Shut-In(1)
49	232.14	116.78	Open To Flow (2)
66	367.00	119.20	Shut-In(2)
82	1183.61	118.89	End Shut-In(2)
83	2014.46	118.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
820.00	mcw 5m 95w (oil spots in tool)	10.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Concorde Resources Corp.

1-15s 34w Logan Ks

PO Box 841
Eufaula, Ok 74432

McDaniel 1-1

Job Ticket: 64332

DST#: 1

ATTN: Larry Nicholson

Test Start: 2018.09.17 @ 15:02:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

44000 ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
820.00	mcw 5m 95w (oil spots in tool)	10.428

Total Length: 820.00 ft Total Volume: 10.428 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

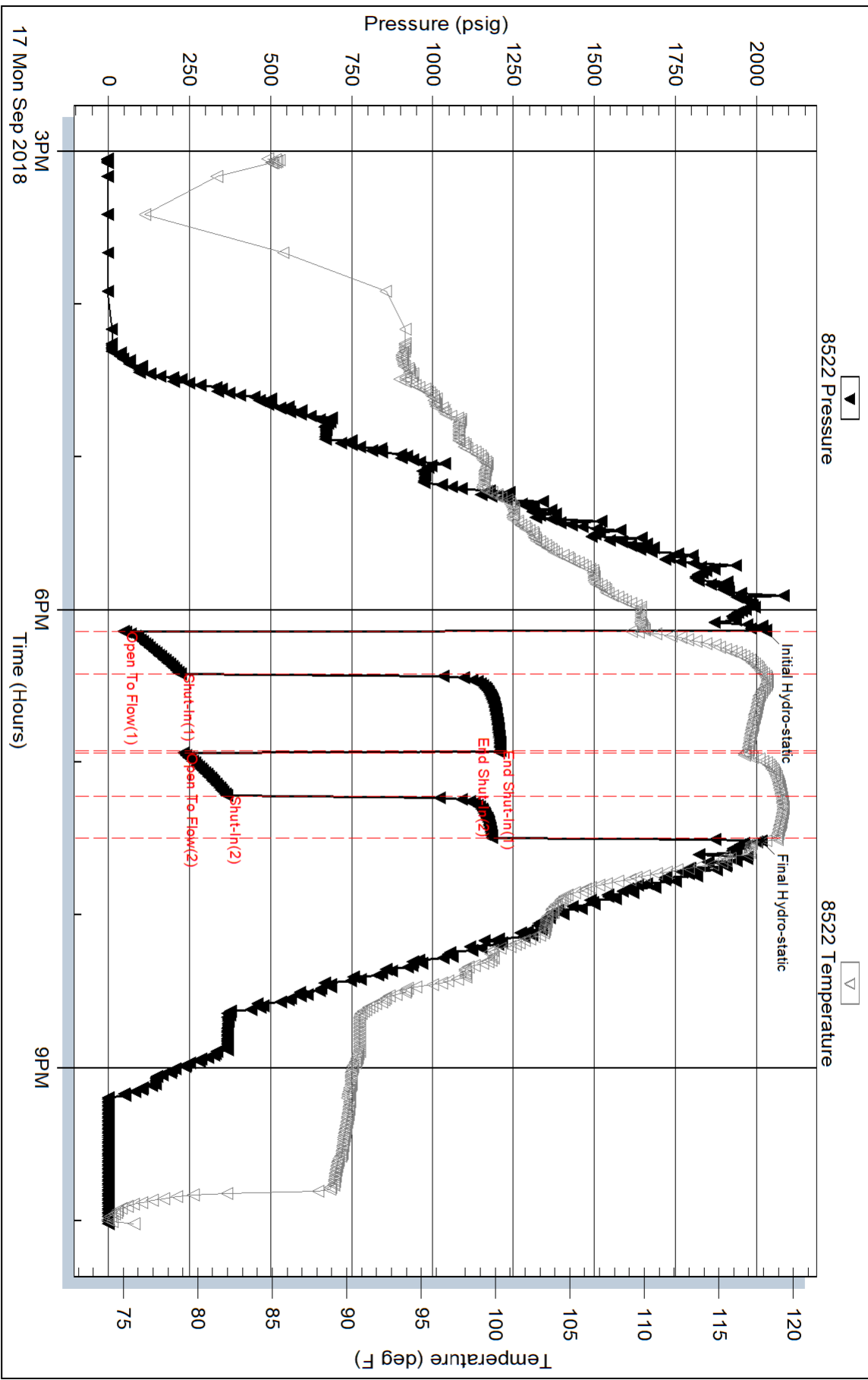
Serial #:

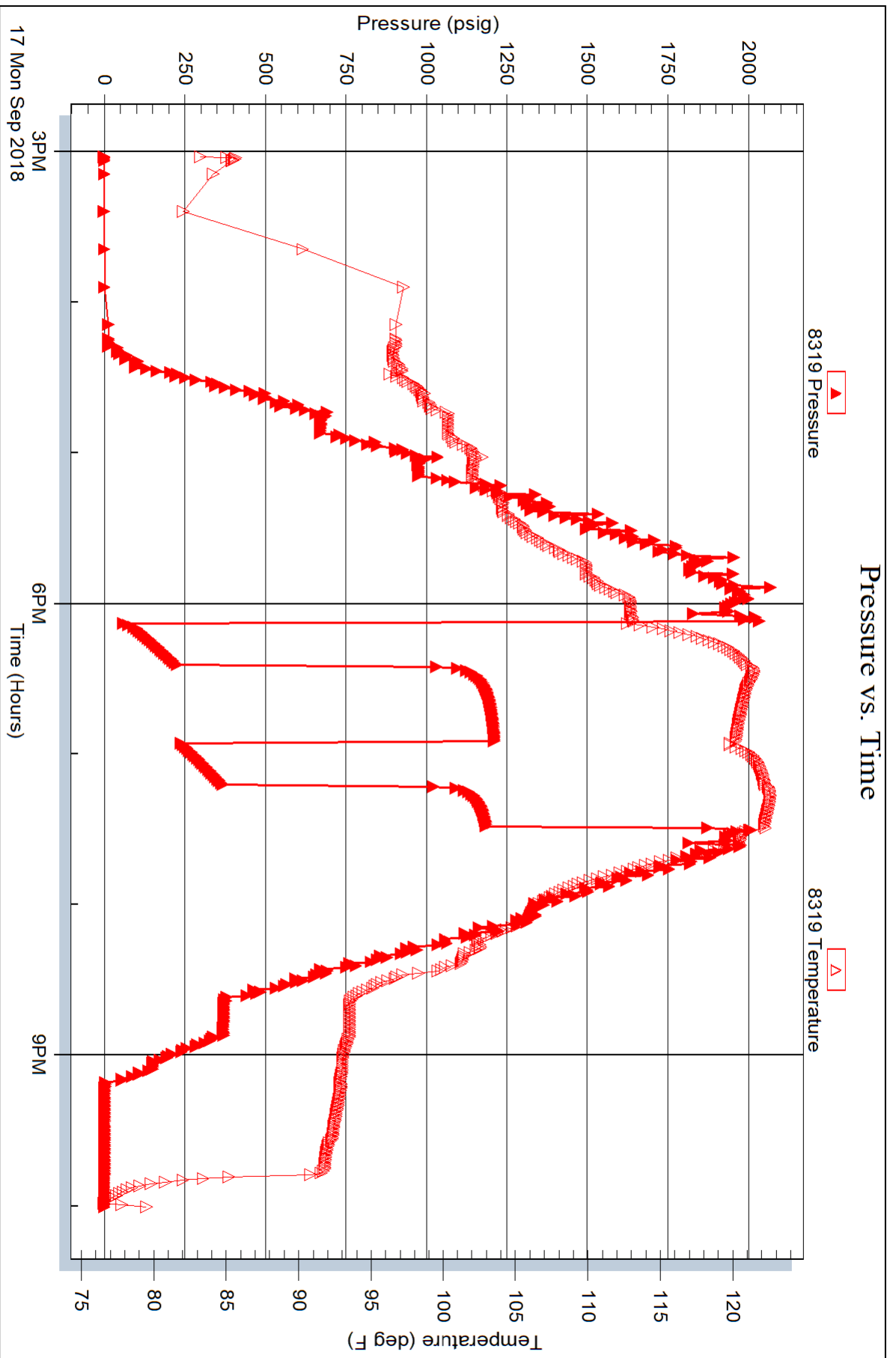
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .145 @ 80F = 44000ppm

Pressure vs. Time







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Concorde Resources Corp.

1-15s 34w Logan Ks

PO Box 841
Eufaula, Ok 74432

McDaniel 1-1

Job Ticket: 64333

DST#: 2

ATTN: Larry Nicholson

Test Start: 2018.09.18 @ 14:22:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:02:15

Time Test Ended: 23:14:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4198.00 ft (KB) To 4225.00 ft (KB) (TVD)

Reference Elevations: 2918.00 ft (KB)

Total Depth: 4225.00 ft (KB) (TVD)

2911.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8522 Outside

Press@RunDepth: 330.46 psig @ 4199.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.09.18 End Date: 2018.09.18

Last Calib.: 2018.09.18

Start Time: 14:22:05 End Time: 23:14:15

Time On Btm: 2018.09.18 @ 17:01:45

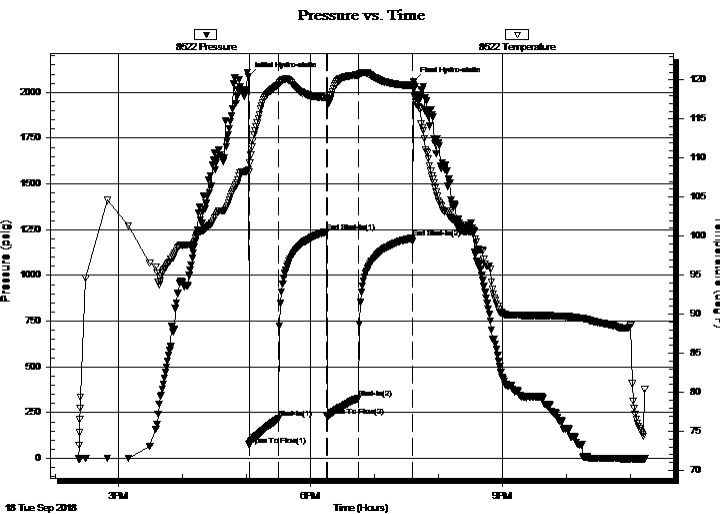
Time Off Btm: 2018.09.18 @ 19:36:45

TEST COMMENT: IF: BOB @ 2 1/2 min. built to 63"

IS: 15" return

FF: BOB @ 6 min.

FS: 2 1/2" return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.48	108.50	Initial Hydro-static
1	74.51	108.22	Open To Flow (1)
28	217.65	119.34	Shut-In(1)
74	1238.90	117.75	End Shut-In(1)
74	232.30	117.59	Open To Flow (2)
104	330.46	120.63	Shut-In(2)
154	1204.17	119.24	End Shut-In(2)
155	2056.86	119.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	gocm 30g 30o 40m	1.45
735.00	go 35g 65o	10.31
0.00	450' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Concorde Resources Corp.

1-15s 34w Logan Ks

PO Box 841
Eufaula, Ok 74432

McDaniel 1-1

ATTN: Larry Nicholson

Job Ticket: 64333 **DST#: 2**

Test Start: 2018.09.18 @ 14:22:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:02:15

Time Test Ended: 23:14:15

Interval: 4198.00 ft (KB) To 4225.00 ft (KB) (TVD)

Total Depth: 4225.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Reference Elevations: 2918.00 ft (KB)

2911.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 4199.00 ft (KB)

Start Date: 2018.09.18

End Date: 2018.09.18

Start Time: 14:22:05

End Time: 23:14:15

Capacity: 8000.00 psig

Last Calib.: 2018.09.18

Time On Btm:

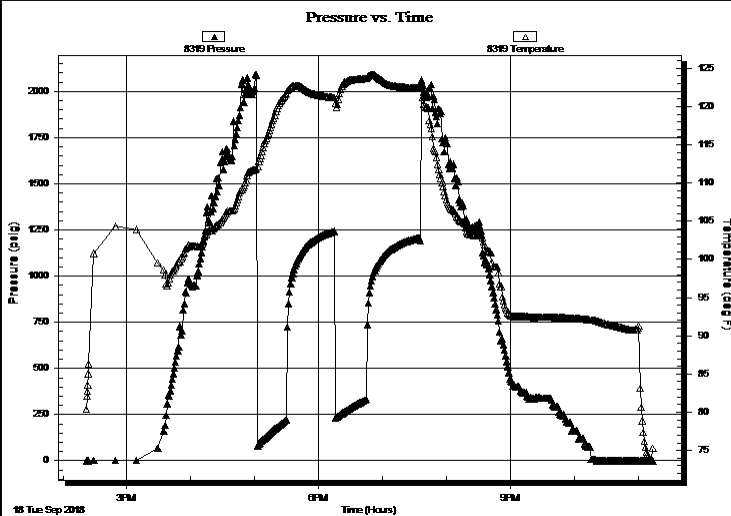
Time Off Btm:

TEST COMMENT: IF: BOB @ 2 1/2 min. built to 63"

IS: 15" return

FF: BOB @ 6 min.

FS: 2 1/2" return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
180.00	gocm 30g 30o 40m	1.45
735.00	go 35g 65o	10.31
0.00	450' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Concorde Resources Corp.

1-15s 34w Logan Ks

PO Box 841
Eufaula, Ok 74432

McDaniel 1-1

Job Ticket: 64333

DST#: 2

ATTN: Larry Nicholson

Test Start: 2018.09.18 @ 14:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	gocm 30g 30o 40m	1.450
735.00	go 35g 65o	10.310
0.00	450' GIP	0.000

Total Length: 915.00 ft Total Volume: 11.760 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

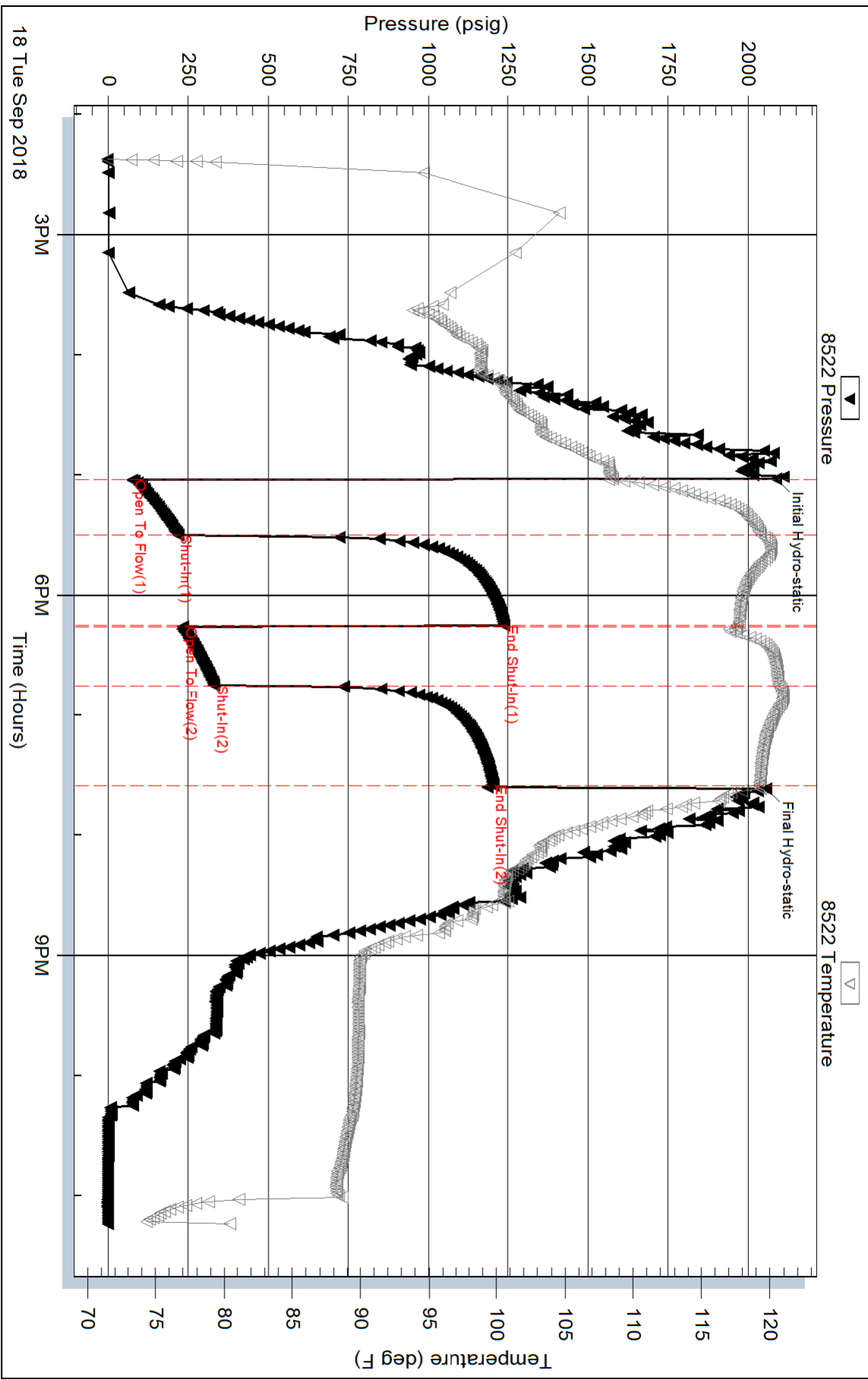
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



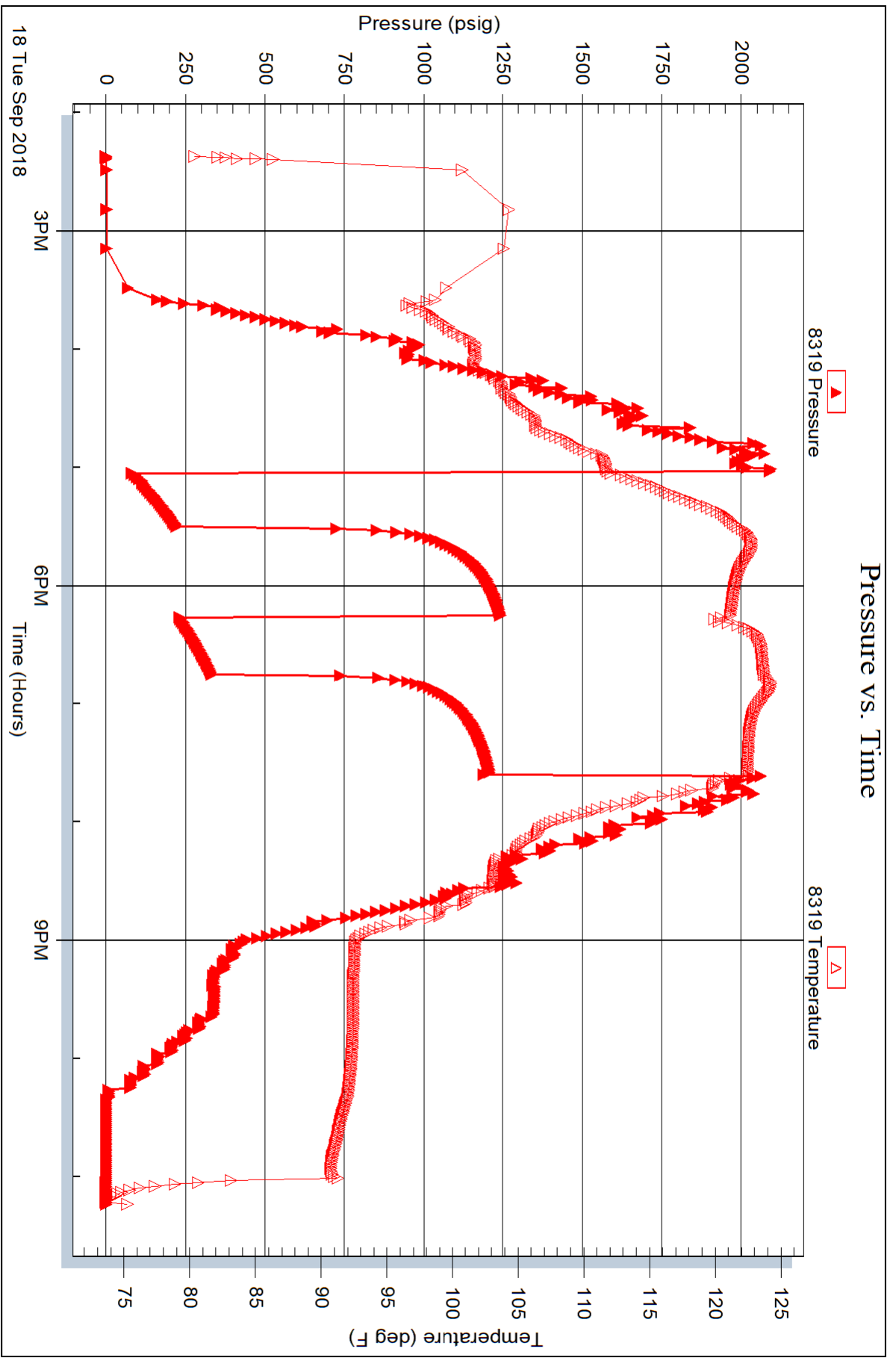
Serial #: 8319

Inside

Concorde Resources Corp.

McDaniel 1-1

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Concorde Resources Corp.

1-15s 34w Logan,KS

PO Box 841
Eufaula, Ok 74432

McDaniel #1-1

Job Ticket: 64334

DST#: 3

ATTN: Larry Nicholson

Test Start: 2018.09.20 @ 01:44:00

GENERAL INFORMATION:

Formation: **Cherokee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:22:15

Time Test Ended: 08:47:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: **4372.00 ft (KB) To 4465.00 ft (KB) (TVD)**

Reference Elevations: 2918.00 ft (KB)

Total Depth: 4465.00 ft (KB) (TVD)

2911.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8319

Inside

Press@RunDepth: 80.49 psig @ 4373.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.09.20 End Date: 2018.09.20

Last Calib.: 2018.09.20

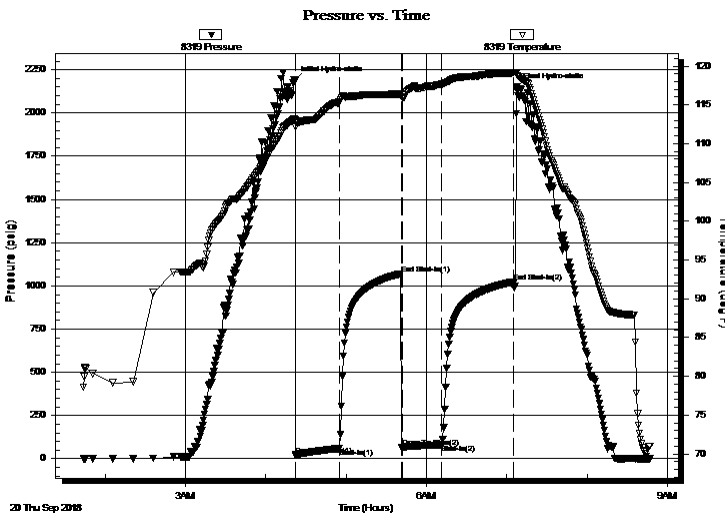
Start Time: 01:44:05 End Time: 08:47:14

Time On Btm: 2018.09.20 @ 04:21:45

Time Off Btm: 2018.09.20 @ 07:07:15

TEST COMMENT: IF: 4" blow.
IS: No return.
FF: 1 1/2" blow.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2190.08	113.10	Initial Hydro-static
1	21.24	112.11	Open To Flow (1)
33	59.69	115.35	Shut-In(1)
80	1069.82	116.40	End Shut-In(1)
80	65.09	116.06	Open To Flow (2)
110	80.49	117.67	Shut-In(2)
164	1023.70	119.13	End Shut-In(2)
166	2148.98	119.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	w cm 20w 80m (oil spots)	0.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Concorde Resources Corp.

PO Box 841
Eufaula, Ok 74432

ATTN: Larry Nicholson

1-15s 34w Logan,KS

McDaniel #1-1

Job Ticket: 64334

DST#: 3

Test Start: 2018.09.20 @ 01:44:00

GENERAL INFORMATION:

Formation: **Cherokee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:22:15

Time Test Ended: 08:47:15

Interval: 4372.00 ft (KB) To 4465.00 ft (KB) (TVD)

Total Depth: 4465.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Reference Elevations: 2918.00 ft (KB)

2911.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8522

Outside

Press@RunDepth: psig @ 4373.00 ft (KB)

Start Date: 2018.09.20

End Date: 2018.09.20

Capacity: 8000.00 psig

Last Calib.: 2018.09.20

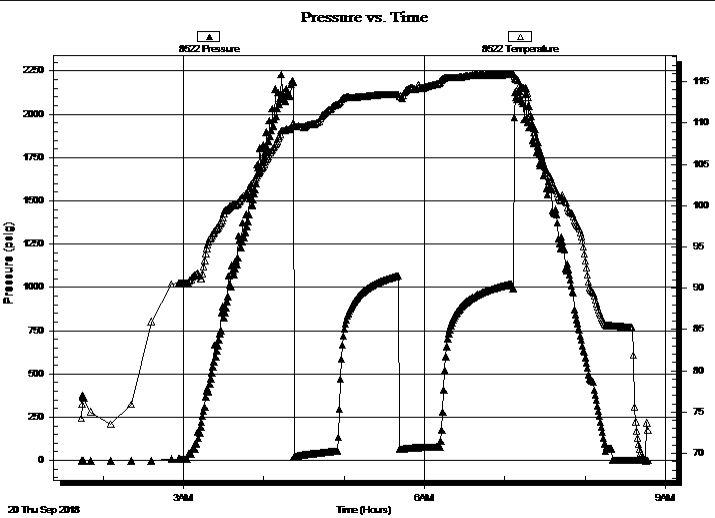
Start Time: 01:44:05

End Time: 08:47:14

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 4" blow.
IS: No return.
FF: 1 1/2" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
140.00	w cm 20w 80m (oil spots)	0.89

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Concorde Resources Corp.

1-15s 34w Logan,KS

PO Box 841
Eufaula, Ok 74432

McDaniel #1-1

Job Ticket: 64334

DST#: 3

ATTN: Larry Nicholson

Test Start: 2018.09.20 @ 01:44:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	w cm 20w 80m (oil spots)	0.889

Total Length: 140.00 ft Total Volume: 0.889 bbl

Num Fluid Samples: 0

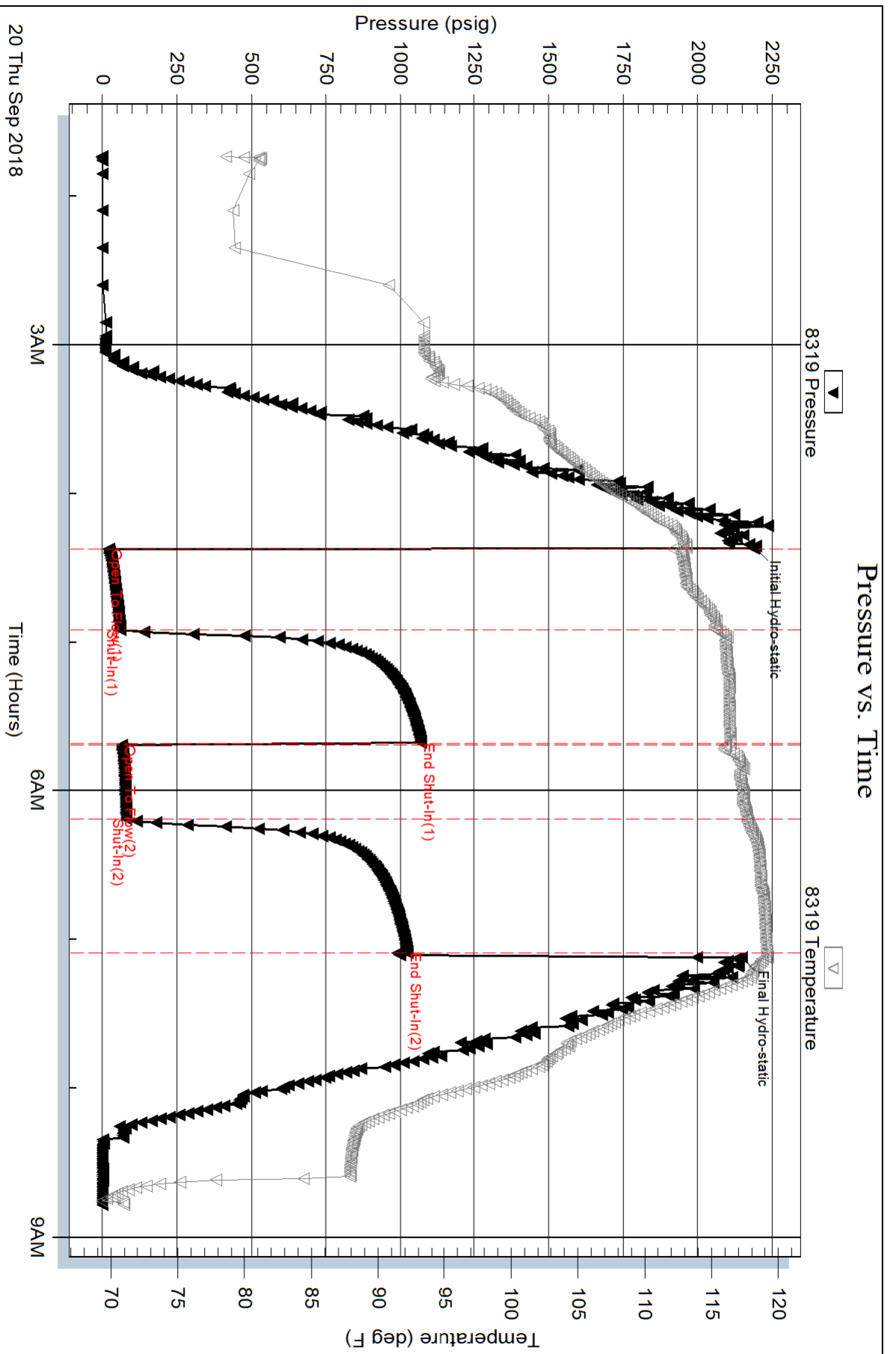
Num Gas Bombs: 0

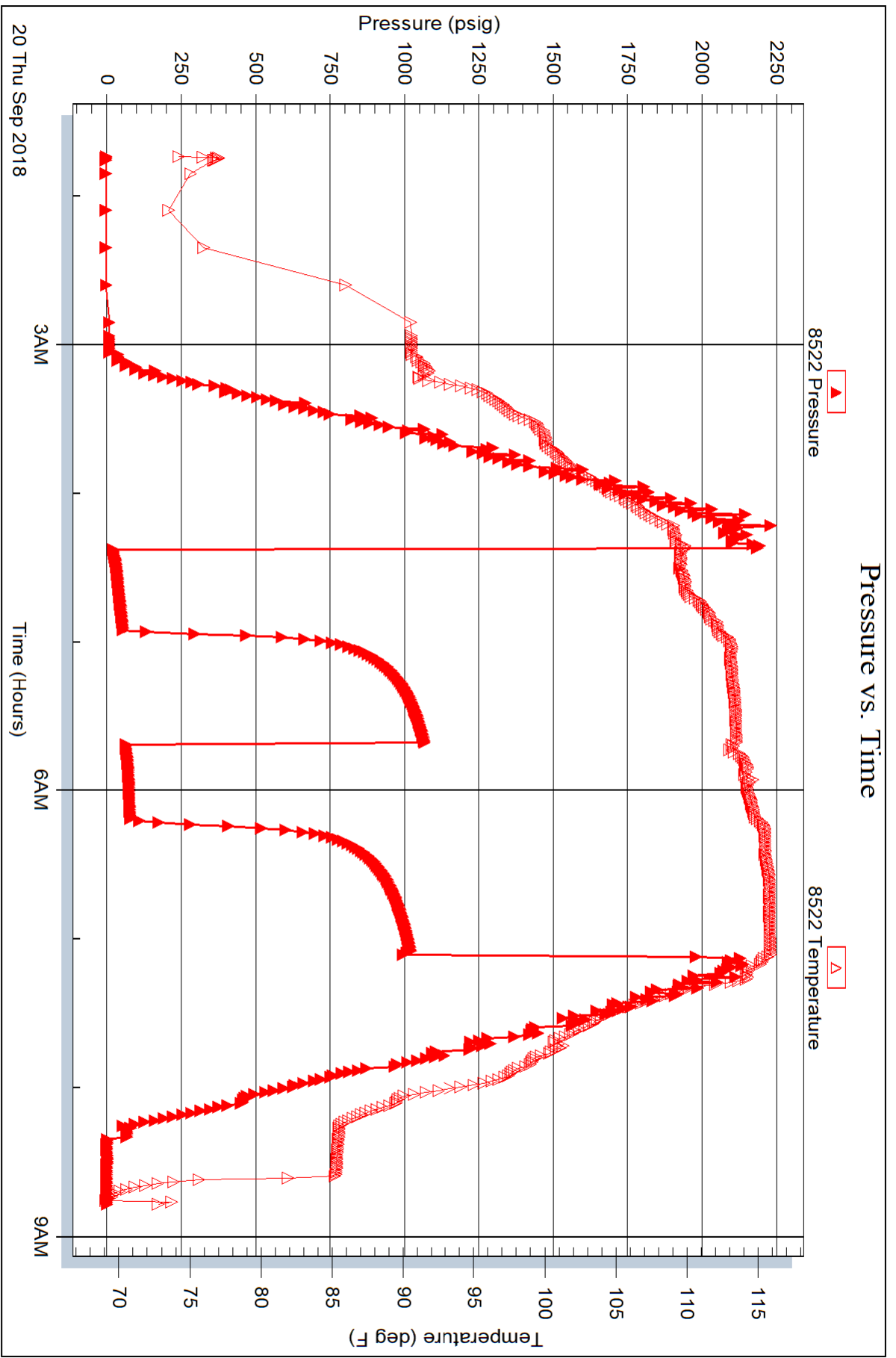
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .259 @ 66 f = 28,000



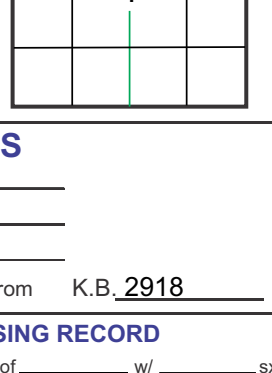


GEOLOGICAL REPORT FINAL

Larry A. Nicholson

NAD 83
NS 7807120
-101 0502276

COMPANY <u>Concorde Resources Corporation</u>		FIELD <u>Wildcat</u>	
API # <u>15-109-21567</u>	LEASE <u>McDaniel #1-1 NW SE SE NW</u>		
LOCATION <u>NW SE SE NW</u>		WELL # <u>#1-1</u>	
SURVEY <u>2038' FNL 2261' FWL</u>		SECTION <u>1</u> TWP <u>15S</u> RGE <u>34W</u>	
COUNTY <u>Logan</u> STATE <u>Kansas</u>		CONTRACTOR <u>STP Drilling TP L Lang</u> Rig # <u>1</u>	
SPUD <u>09-12-18 @ 6:45</u>		COMP. <u>LD</u>	
RTD <u>10:15pm 09-20-18</u> LTD <u>4612</u>		ELEVATIONS	
MUD UP AT <u>3400</u>		K.B. <u>2918</u>	
MUD TYPE <u>Chemical Mud/Co Reid/Atkins</u>		D.F. <u>2911</u>	
SAMPLES SAVED		ALL MEASUREMENTS FROM <u>K.B. 2918</u>	
DRILLING TIME		CASING RECORD	
SAMPLES EXAMINED		Surface <u>305</u> of <u>8</u> ft <u>225</u> ft	
GEOLOGICAL SUPERVISION		Production <u>0</u> of <u>0</u> cf <u>0</u> cf	
WELL SITE GEOLOGIST <u>LARRY A. NICHOLSON</u>		Production <u>0</u> of <u>0</u> cf <u>0</u> cf	



FORMATION	SAMPLE TOPS	SURSEA DATUM	ELEC LOG TOPS	SURSEA DATUM	REFERENCE WELL
Anhydrite			2300	+612	
Base Anhydrite			2308	+612	
Hoebner			3777	+559	
Lansing			3823	-505	
Stark			4080	-1162	
BKC			4154	-1236	
Marm			4198	-1280	
Allamore			4211	-1293	
Cherokee Sh			4380	-1462	
Morrow Sh			4484	-1566	
Mississippian			4535	-1617	
RTD			4615	-1697	
LTD			4612	-1694	

REFERENCE WELLS
A: _____
B: _____

LAN 792, Modified 5/05, 11/11, 4/12, 4/18 1inch=25.4mm 8.5 x 97.5 216 mm x 2460 mm

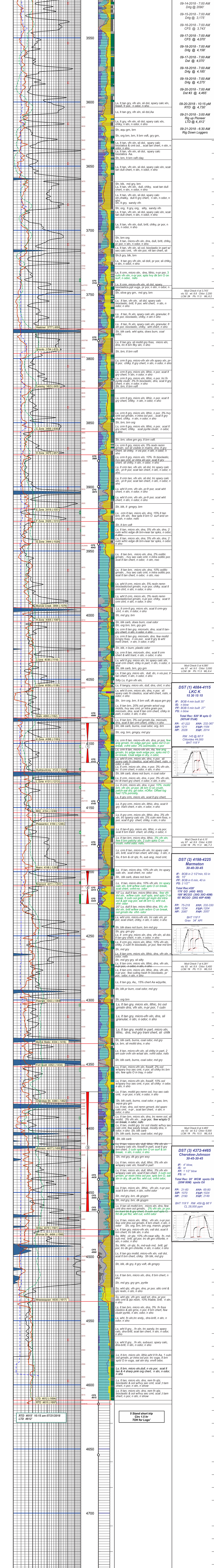
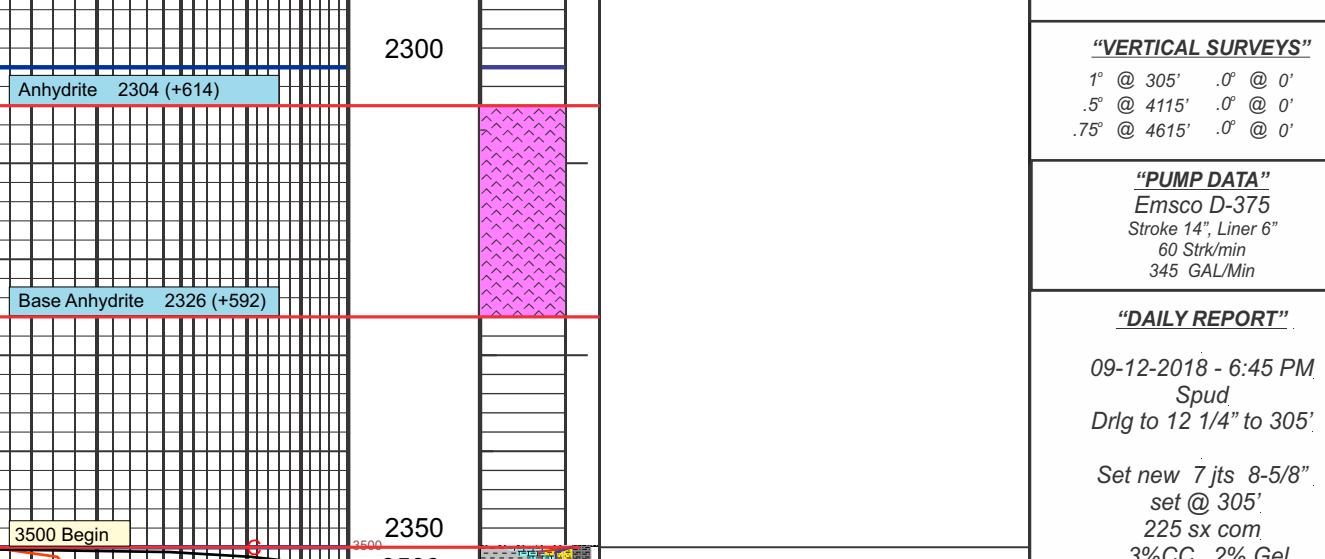
DRILLSTEM TEST SUMMARY:

Dat #1 4084-4115 (LKC K) 15 30 15 15 IF 47-222 FF 232-367 SH 1121-1184
 Rec 620' MCW, Spts O IF BOB 4', NR FF BOB 5', NR
 Dat #2 4198-4225 (Marm) 30 45 30 45 IF 75-218 FF 202-330 SH 1228-1204
 Rec 915 mostly O, 450' GR, 758' CO (355-350), 182' COCM (300-300-430)
 IF BOB 2 1/2" built 63", 15" b FF BOB 6", built 40", R 2 1/2" blow
 Dat #3 4372-4465 (Ok Johnson) 30 45 30 45 IF 21-60 FF 65-80 SH 1070-1024
 Rec 20' WCM spts O (20W 80W) IF 4' blow NR
 FF: 1 1/2" blow NR, Rv 259 @ 665, CL 28 000

REMARKS & RECOMMENDATIONS:

The csg is run based on DST results.
 Sample shows, and logs in the Marmton
 Allmore formation

LEGEND



FORMATION	SAMPLE TOPS	SURSEA DATUM	ELEC LOG TOPS	SURSEA DATUM	REFERENCE WELL
Anhydrite			2300	+612	
Base Anhydrite			2308	+612	
Hoebner			3777	+559	
Lansing			3823	-505	
Stark			4080	-1162	
BKC			4154	-1236	
Marm			4198	-1280	
Allamore			4211	-1293	
Cherokee Sh			4380	-1462	
Morrow Sh			4484	-1566	
Mississippian			4535	-1617	
RTD			4615	-1697	
LTD			4612	-1694	

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B: _____

LAN 792, Modified 5/05, 11/11, 4/12, 4/18 1inch=25.4mm 8.5 x 97.5 216 mm x 2460 mm

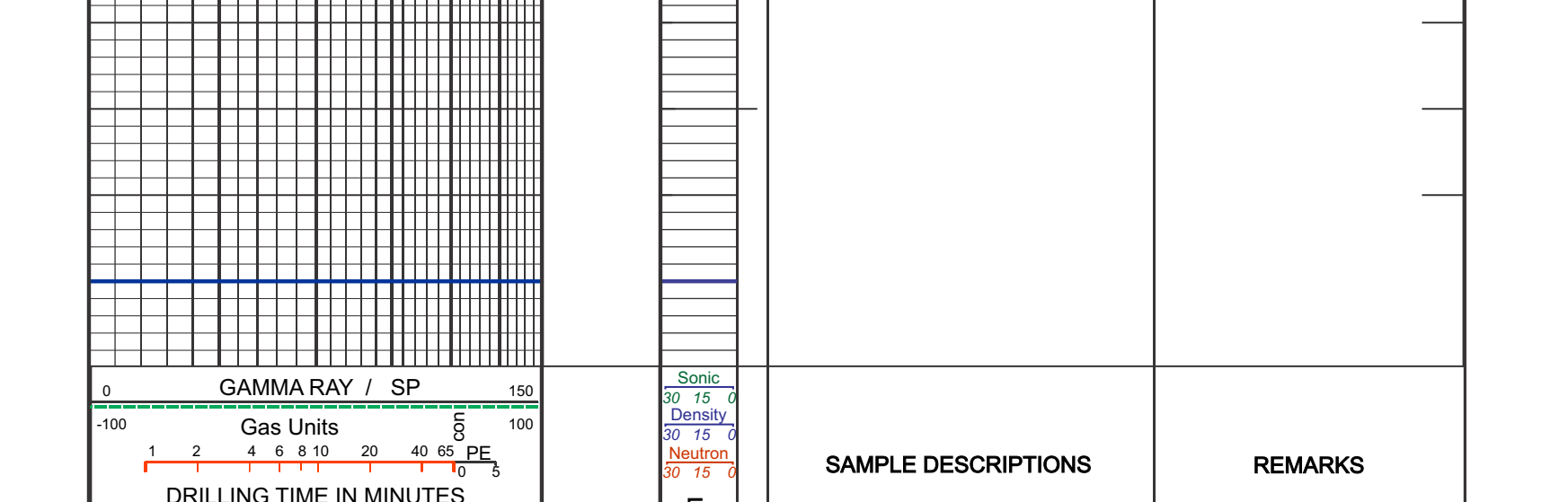
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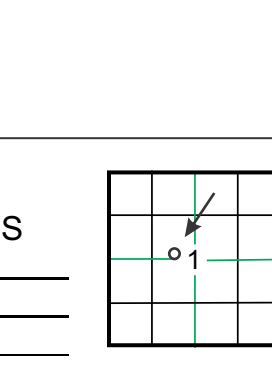
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LEGEND



COMPANY <u>Concorde Resources Corporation</u>		FIELD <u>Wildcat</u>	
LEASE <u>McDaniel #1-1 NW SE SE NW</u>		ELEVATIONS	
LOCATION <u>2038' FNL 2261' FWL SEC 1 TWP 15S RGE 34W</u>		K.B. <u>2918</u>	
COUNTY <u>Logan</u> STATE <u>Ks</u>		D.F. <u>2911</u>	
		ALL MEASUREMENTS FROM <u>K.B. 2918</u>	





PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

1139S

11482

TICKET NUMBER 55865
LOCATION Oakley KS
FOREMAN Jerry Y

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice #81432 KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-18	3012	McDaniel H1	1	155	34W	Logan
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
On card Resc. <u>Donor 9M</u>			753	Cory W		
MAILING ADDRESS <u>Eon Gold</u>			579	Neil W		
<u>Clodary Morris P.O. Box 841</u>			535	Jerry Y		
CITY <u>Enfuta</u>			STATE <u>OK</u>		ZIP CODE <u>74432</u>	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 325 CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 305 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL 1.24 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Salty meeting & rig up on STP circulate casing & mix 225 sks
com 3% cc 2% gel wash up & displace with 18 bbl fresh water & shut in
approx 4 bbl to get

cement did
circulate

Thank you

Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0471	1	PUMP CHARGE	1150.00	1150.00
CE0002	45	MILEAGE	7.15	321.75
CE0710	10.58	ten mileage delivery	1.75	8.33.18
CC5871	225 sks	Surface Hard II	24.00	5400.00
			Subtotal	7704.93
			-25%	1926.23
			Subtotal	5778.69
			SALES TAX	324.00
			ESTIMATED TOTAL	6102.69

SCANNED

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11093
11573

TICKET NUMBER 55893
LOCATION Cathey Ks
FOREMAN Jerry V

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 814223

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-18	3012	McDaniel 1-1	1	15S	34W	Logan
CUSTOMER Concord Resc.			PERCENTAGE to Gold EQUOS Pasture			
BILLING ADDRESS 10920 Mikes PO. Box 84			TRUCK # DRIVER TRUCK # DRIVER			
CITY Eufala			STATE OK			
ZIP CODE 74432			528-7127 Steve C			
			535 Jerry V			

JOB TYPE 256 HOLE SIZE 7 7/8 HOLE DEPTH 4615 CASING SIZE & WEIGHT 30 1/2 5/8 x 15.5 #
 CASING DEPTH 4612 DRILL PIPE DU tool @ 2279 OTHER 93 1/2 5/8 x 17 #
 SLURRY WEIGHT 14.7/115 SLURRY VOL 1.42/1.9 WATER gal/sk _____ CEMENT LEFT in CASING 41'
 DISPLACEMENT 107/53 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on STP flat equip scratchers on 9 thru 14, centralizers on 3, 5, 7, 9, 11, 13, 16, 20, 24, 26, baskets on 9, 25, 57 DU tool on 57 set @ 2279 run casing to bottom - circ vis w/ 36 pump 5 bbl H₂O, 500 gal mud flush, 20 bbl KCL water mix 175 sks thixoblend III, release plug - clay pump lines displace with 107 bbl (54 water 53 mud) final lift 1000 # plug landed @ 1500' & float held open tool 200' - circ 3 hrs pump 5 bbl H₂O 500 gal mud flush 5 bbl water spacer mix 300 sks 60/40 8% gel #4 flo seal circulating cement + de-sulfur shut down release plug clay pump lines displace with 53 bbl final lift 650' plug landed + tool closed @ 1850' released back & drilled up 30 sks RT

Thank yous Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0453	1	PUMP CHARGE	2800.00	2800.00
CE0002	45	MILEAGE	7.15	321.75
CE0710	22.42	tan mileage delivery	1.75	1765.50
CC5862	175 sks	thixoblend III	26.00	4550.00
CC6077	875 #	Kol seal	.50	437.50
CC5831	330 sks	litchend III	17.50	5775.00
CC6075	83 #	flo seal	3.00	249.00
CC6125	1000 gal	mud flush	.65	650.00
CC5300	2 gal	KCL	39.00	78.00
CP8485	1	5 1/2 AFU float shoe	585.00	585.00
CP8254	1	5 1/2 latch down assy	400.00	400.00
CP8554	10	5 1/2 centralizers	81.00	810.00
CP8629	3	5 1/2 baskets	385.00	1155.00
CP8676	32	5 1/2 scratchers	75.00	2400.00
CP8801	1	5 1/2 DU Tool	5970.00	5970.00
			subtotal	27946.83
			-25% disc	6986.71
			subtotal	20960.13
			SALES TAX	1383.57
			ESTIMATED TOTAL	# 22,343.70

AUTHORIZATION [Signature] TITLE _____ DATE _____

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FOREMAN Jerry V

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Invoice # 814223

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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

February 19, 2019

Mark Dobbs
Concorde Resources Corporation
111 S. MAIN ST.
PO BOX 841
EUFAULA, OK 74432-0841

Re: ACO-1
API 15-109-21567-00-00
MCDANIEL 1-1
NW/4 Sec.01-15S-34W
Logan County, Kansas

Dear Mark Dobbs:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/12/2018 and the ACO-1 was received on February 18, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department