KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: (620) 365-3111
Lease Name: THOMAS UNIT 1
Well Number: I-2

API No.: 15-001-28800-00-00
Permit No: E27502.3
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SW - N2 Sec. 24 Twp. 23 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
1840 feet from ☐ N / ☑ S Line of Section
2640 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	636	340	0	0	31
February	758	340	0	0	28
March	1006	450	0	0	31
April	826	460	0	0	30
May	939	500	0	0	31
June	877	450	0	0	30
July	917	440	0	0	31
August	913	460	0	0	31
September	0	440	0	0	0
October	478	440	0	0	19
November	804	400	0	0	30
December	916	450	0	0	31
TOTAL	9070		0		

Submitted Electronically