KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: MINER SWD
Well Number: 2

API No.: 15-135-20282-00-02
Permit No: D16318.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - NE Sec. 1 Twp. 19 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
2244 feet from ☐ N / ☑ S Line of Section
4618 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14477	400	0	0	31
February	13076	400	0	0	28
March	15221	400	0	0	31
April	14730	400	0	0	30
May	15221	400	0	0	31
June	14730	400	0	0	30
July	15221	400	0	0	31
August	15221	400	0	0	31
September	14040	400	0	0	30
October	14508	400	0	0	31
November	14040	400	0	0	30
December	14508	400	0	0	31
TOTAL	174993		0		

Submitted Electronically