KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Pat Byerlee
Phone: (316) 263-2243
Lease Name: SARGENT SWD
Well Number: 3

API No.: 15-135-19055-00-01
Permit No: D16817.0
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - NE - NE Sec. 18 Twp. 17 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4532 feet from ☐ N / ☑ S Line of Section
653 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3348	300	0	0	31
February	3024	300	0	0	28
March	3286	300	0	0	31
April	3180	300	0	0	30
May	3286	300	0	0	31
June	3180	300	0	0	30
July	3286	300	0	0	31
August	3286	300	0	0	31
September	3000	300	0	0	30
October	3100	300	0	0	31
November	3000	300	0	0	30
December	3100	300	0	0	31
TOTAL	38076		0		

Submitted Electronically