KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47TH ST STE 412
Address 2:
City: KANSAS CITY State: MO Zip: 64112 + 1253
Contact Person: Alan Seaton
Phone: (816) 531-6904
Lease Name: PATZNER A
Well Number: 10 SWD

API No.: 15-009-19143-00-05
Permit No: D07690.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - SE Sec. 36 Twp. 17 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
1354 feet from ☐ N / ☑ S Line of Section
1703 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE,REGAN SAND,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	83700				31
February	75600				28
March	83700				31
April	81000				30
May	83700				31
June	81000				30
July	83700				31
August	83700				31
September	81000				30
October	83700				31
November	51300				19
December	0				
TOTAL	872100		0		

Submitted Electronically