KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5205
Name: Mid-Continent Energy Corp.
Address 1: 105 S BROADWAY STE 360
Address 2:
City: WICHITA State: KS Zip: 67202 + 4280
Contact Person: Jack Buehler
Phone: (316) 265-9501
Lease Name: BRITTON
Well Number: 1

API No.: 15-047-10090-00-01
Permit No: D28960.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SW - SW Sec. 11 Twp. 26 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
342 feet from ☐ N / ☑ S Line of Section
4928 feet from ☑ E / ☐ W Line of Section
County: Edwards

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1800	0	0		30
February	1550	0	0		28
March	1400	0	0		31
April	1050	0	0		30
May	1200	0	0		31
June	1050	0	0		30
July	1200	0	0		31
August	800	0	0		25
September	1050	0	0		30
October	1200	0	0		31
November	1050	0	0		30
December	1200	0	0		31
TOTAL	14550		0		

Submitted Electronically