KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: (316) 201-1090
Lease Name: BOLLINGER F
Well Number: 1

API No.: 15-063-20905-00-01
Permit No: E27181.1
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NE - SE Sec. 16 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
310 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12631	0	0	0	31
February	8495	0	0	0	28
March	8626	0	0	0	31
April	7660	0	0	0	30
May	6853	0	0	0	31
June	7622	0	0	0	30
July	6846	0	0	0	31
August	7874	0	0	0	31
September	7589	0	0	0	30
October	5499	0	0	0	31
November	9762	0	0	0	30
December	4683	0	0	0	31
TOTAL	94140		0		

Submitted Electronically