KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32702
Name: Kutter Oil, Inc.
Address 1: 701 E RIVER ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Tim Gulick
Phone: (620) 583-4306
Lease Name: MAY
Well Number: 1

API No.: 15-073-01357-00-01
Permit No: E24682.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - SE Sec. 36 Twp. 25 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1500	220	0		31
February	1500	220	0		28
March	1500	220	0		31
April	2500	220	0		30
May	2500	220	0		31
June	2500	220	0		30
July	2500	220	0		31
August	2500	220	0		31
September	2500	220	0		30
October	2500	220	0		31
November	2400	220	0		30
December	2000	220	0		31
TOTAL	26400		0		

Submitted Electronically