KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1558
Lease Name: LADNER MORROW LIME UNIT
Well Number: 101W

API No.: 15-067-21492-00-01
Permit No: E28367.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SE - SE Sec. 11 Twp. 27 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
746 feet from ☐ N / ☑ S Line of Section
1136 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10368	1425	0	0	31
February	8989	1402	0	0	28
March	9783	1405	0	0	31
April	9343	1412	0	0	30
May	9700	1413	0	0	31
June	9289	1415	0	0	30
July	9470	1420	0	0	31
August	9317	1421	0	0	31
September	8970	1419	0	0	30
October	9227	1329	0	0	31
November	8351	1360	0	0	30
December	5634	886	0	0	31
TOTAL	108441		0		

Submitted Electronically