KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35390
Name: FN Holdings, LLC
Address 1: 5473 BLAIR ROAD
Address 2:
City: DALLAS State: TX Zip: 75231 + 2328
Contact Person: Brian Fears
Phone: (214) 890-0711
Lease Name: NORTH MEIWES
Well Number: 1-W

API No.: 15-001-29931-00-00
Permit No: E30583.1
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SW - SW Sec. 4 Twp. 24 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: TUCKER
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1025	150			31
February	1025	150			28
March	1025	150			31
April	1025	150			30
May	1025	150			31
June	1025	150			30
July	1025	150			31
August	1025	150			31
September	1025	150			30
October	1025	150			31
November	1025	150			30
December	1025	150			31
TOTAL	12300		0		

Submitted Electronically