KOLAR Document ID: 1445809

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

	DEREIVI	ED.	PAGE	CUST NC	YARD #	INVOICE DATE
3) Bas		-	1 of 1	1004542	2 1718	02/08/2019
ENERGY SEP	FEB 1 1 2019	111		INVO	DICE NUMBER	
	By			9	92906504	
Pratt	(620) 672-1201	J O B	LEASE LOCATIO		Ax Brewer #2	
B VESS OIL CORPO	DRATION NT PKWY BLDG 500	Б	COUNTY		Greeley	
L WICHITA		S	STATE		KS	
_ KS US 6720	06	Т		SCRIPTION	Cement-Casin	g Seat-Prod W
O ATTN:	ACCOUNTS PAYABLE	E	JOB COI	NTACT.		

JOB #	EQUIPMENT #	F PUR	CHASE	ORDER NO.		TE	RMS	DUE	DATE
41159943	and and the					Net -	30 days	03/10	/2019
				QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
For Service Date	s: 02/06/2019	to 02/06/201	9				-		
0041159943									
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1710170001 0			24. J. A.			-			
Plug to Abandon	nent-Casing Seat-Pr	od W 02/06/2019							
Flug to Abandon									
Common Cement				25.00	EA		9.60		240.00
60/40 POZ				200.00	EA		7.20		1,440.00
Cement Gel				344.00	EA		0.15		51.60
Cotton Seed Hulls				50.00	EA		0.45		22.50
	(PU, cars one way	y)"		100.00	MI		2.70		270.00
Heavy Equipment				100.00	MI		4.50		450.00
	el. Chgs., per ton	mil		980.00			1.50		1,470.00
Depth Charge; 200				1.00			1,080.00		1,080.00
Blending & Mixing	•		- 1	225.00			0.84		189.00
Service Superviso	r, first 8 hrs on lo	с.		1.00	EA		105.00		105.00
				-			1.11		
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					21		100		
PLEASE REMIT	"O •	SEND OTHER (ירססססרי		l			_	
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DIGTO TOTO				TUC TO				-	
BASIC ENERGY S PO BOX 841903	DERVICES, LP	801 CHERRY S	T CTT	2100		7	TAX		398.86



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD S	SER	VICE	TICKE	T
	13	-	P. C.	_

1718 **17636** A

						2.1	DATE TICKET NO	
DATE OF 2 -6	-19	DISTRICT Prate			NEW C (WELL			STOMER DER NO.:
	S OI	1 corre			LEASE A	XI	310WH	WELL NO. 2
ADDRESS		al paint in the			COUNTY G	1100	1my STATE US	
CITY	125	STATE			SERVICE CF	EW M	ATTAL, MANGUEZ, diA	7, 055-4-
AUTHORIZED BY	- 44				JOB TYPE:	2-41	Plugto ABANDON	1111
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	AM TIME
209201	2						ARRIVED AT JOB	AM 4:30
19883	5						START OPERATION	AM 5:90
1100)							FINISH OPERATION	AM 7:20
		in the second second		interior a			RELEASED	AM 8-30
legiter systems in the second							MILES FROM STATION TO WELL	1001

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is **authorized** to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, **materials**, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVIC	CES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	. 1
CP IVOC	COMMUN CMT		51	25		400	35
CP 103	60/40 PSZ	the second s	51	200		2,400	QU.
						6	
(6 200	CMT 9-1		16	344	and the state of the	(Be	90
(2416	Cotton Seen Hulls		16	50		37	50
							1
FIDS	P. M. Miles		m	100		71	00
EIO	Heavy el mild		M	100		7500	2
E113	PIUR + bulk dul		TM	480		2,450	05
(ezu)	depth charge 2001-3000		Uh-	1.		1,803	23
Cezyu.	blend + Mix		Set	225		13 K	P-
5003	Supervisor		et	he a			,0
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СНЕ	MICAL / ACID DATA:				SUB TOTAL	8,863	20
		SERVICE & EQUIPM	MENT	%TA	X ON \$		
		MATERIALS			X ON \$		
		والمراجع ورسات		THE R.	TOTAL	506	11
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SERVICE REPRESENTATIV		MATERIAL AND SERV BY CUSTOMER AND RE		BY:X H	the the	ree	
FIELD SERVICE O	DRDEB NO.		WELL O	WNER OPERAT	OR CONTRACTOR OR	AGENT)	



TREATMENT REPORT

Customer	less	oil (Loip Lease	No.		Date	1 10			
Lease	XR	rewe	Well #	>	Y	2	-6-19			
Field Order #	Field Order # Station PlatT Casing 51 Depth						State V			
Type Job	2-41	Plus		11001	Formation		Legal Description			
PIP	E DATA	PER	FORATING DA	TA FLUID	USED	TREA	TMENT RESUME			
asing Size	Tubing Si			Acid Zu		7 RATE PRE				
epth	Depth	From	То	Pre Pad		Max	5 Min.			
olume	Volume	From	То	Pad		Min	10 Min.			
lax Press	Max Pres		То	Frac	2.4	Avg	15 Min.			
lell Connection	on Annulus V		То			HHP Used	Annulus Pressure			
lug Depth	Packer De		То	Flush		Gas Volume	Total Load			
ustomer Rep	oresentative	Hunna	Hemis St	ation Manager W	esterman	Treater	MATTAI			
ervice Units	\$ 3357		84980 20	0920		27808 19883				
river lames	MATTA		marqu	7 diA2		OSCAL				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate		Serv	ice Log			
4:30	1	7.5			onli	ocation 5	ALTEY M-PERS			
					OPen e	nDra Tubin	510 2600 -			
5.40	-) 1	500	5	4	mix z	200 545 60	10 SK, 60/40 POZ			
05:56		534	5	4	mix z	25 Sty Common W. Sut hulls				
6.0)		590		4	mix		Sty common			
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Taylor Printing, Inc. 620-672-3656