KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31885
Name: M & M Exploration, Inc.
Address 1: 4257 MAIN ST., #230
Address 2:
City: WESTMINSTER State: CO Zip: 80031 + __ __ __ __
Contact Person: Michael Austin
Phone: (303) 438-1991
Lease Name: Z BAR
Well Number: 15-4

API No.: 15-007-22964-00-02
Permit No: E31760.1
Reporting Year: 2018
(January 1 to December 31)

____ - S2 - NW - NW Sec. 15 Twp. 34 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4320 feet from ☐ N / ☑ S Line of Section
4708 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Fort Scott
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7100	500	0		31
February	6800	500	0		28
March	6500	500	0		31
April	6200	500	0		30
May	5900	500	0		31
June	5600	500	0		30
July	5300	500	0		31
August	5000	500	0		31
September	4700	500	0		30
October	4400	500	0		31
November	4000	500	0		30
December	3500	500	0		31
TOTAL	65000		0		

Submitted Electronically