KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: AMOCO OIL
Well Number: INJ-3

API No.: 15-001-28237-00-00
Permit No: E26116.3
Reporting Year: 2018
(January 1 to December 31)

SW - NE - NE - SW Sec. 15 Twp. 26 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2135 feet from ☐ N / ☑ S Line of Section
3273 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	85	300			31
February	80	300			28
March	90	300			30
April	95	300			30
May	100	300			31
June	95	300			30
July	105	300			31
August	100	300			31
September	105	300			30
October	90	300			31
November	92	300			30
December	80	300			31
TOTAL	1117		0		

Submitted Electronically