KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32645
Name: Titus, Philip O. dba P J Oil Co.
Address 1: PO BOX 121
Address 2:
City: VIRGIL State: KS Zip: 66870 + 0121
Contact Person: Philip Titus
Phone: (620) 437-6936
Lease Name: HARRIS
Well Number: 6

API No.: 15-073-23361-00-01
Permit No: E11523.2
Reporting Year: 2018
(January 1 to December 31)

SW - NW - SE - SW Sec. 18 Twp. 24 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
792 feet from ☐ N / ☑ S Line of Section
3690 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 850 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	850	0		31
February	840	850	0		28
March	930	850	0		31
April	900	850	0		30
May	930	850	0		31
June	900	850	0		30
July	930	850	0		31
August	930	850	0		31
September	900	850	0		30
October	930	850	0		31
November	900	850	0		30
December	930	850	0		31
TOTAL	10950		0		

Submitted Electronically