KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35473
Name: Streamline Energy, LLC
Address 1: 906 N. MAIN
Address 2:
City: YATES CENTER State: KS Zip: 66783 + __ __ __ __
Contact Person: Lesli Baker
Phone: (785) 766-1278
Lease Name: TUGGLE
Well Number: 9

API No.: 15-125-01383-00-01
Permit No: E18298.2
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NW Sec. 10 Twp. 35 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
4883 feet from ☐ N / ☑ S Line of Section
3723 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville Sand
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3091	300	0	0	31
February	2784	300	0	0	28
March	3087	300	0	0	31
April	2994	300	0	0	30
May	3082	300	0	0	31
June	2986	300	0	0	30
July	3094	300	0	0	31
August	3088	300	0	0	31
September	2981	300	0	0	30
October	3084	300	0	0	31
November	2994	300	0	0	30
December	3086	300	0	0	31
TOTAL	36351		0		

Submitted Electronically