KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4085
Name: King, Tom dba King Energy Co.
Address 1: 2 TIMBER DR
Address 2:
City: IOLA State: KS Zip: 66749 + 1608
Contact Person: Tom King
Phone: (620) 496-7052
Lease Name: CAMAC
Well Number: 1

API No.: 15-011-20311-00-01
Permit No: E26443.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NW - NW Sec. 35 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
5105 feet from ☐ N / ☑ S Line of Section
4650 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 285 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	64	0			16
February	80	0			20
March	120	0			31
April	120	0			30
May	124	0			31
June	90	0			30
July	126	0			31
August	120	0			31
September	120	0			30
October	124	0			31
November	120	0			30
December	110	0			30
TOTAL	1318		0		

Submitted Electronically