

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

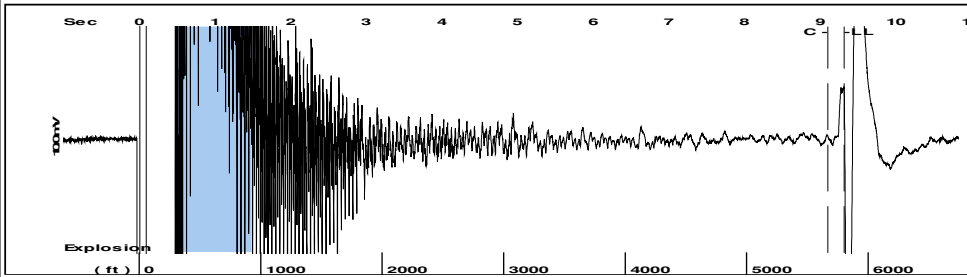
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

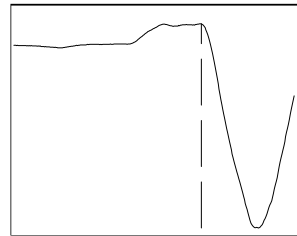
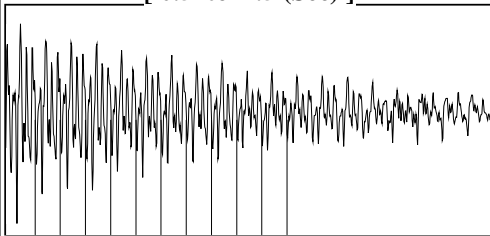
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

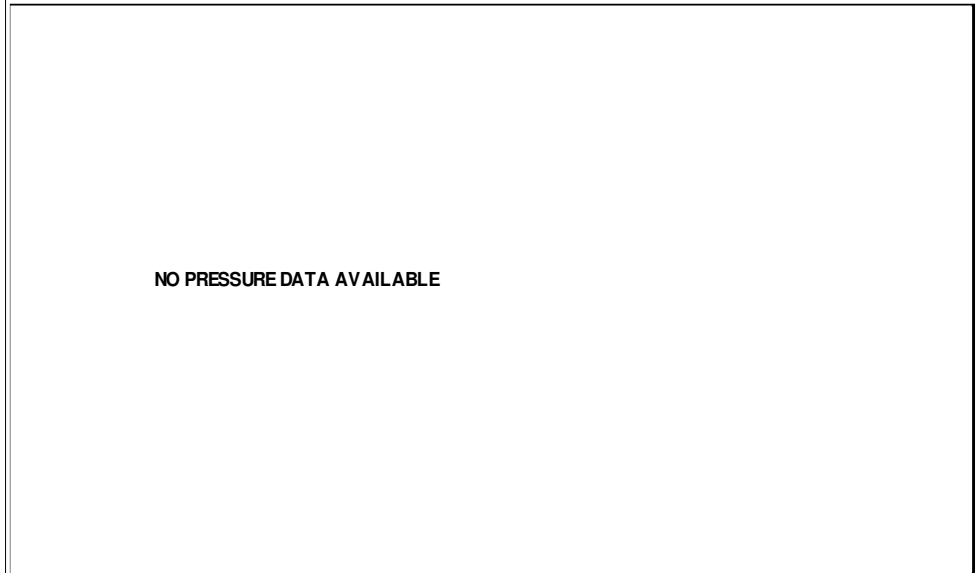


Filter Type High Pass Automatic Collar Count Yes Time 9.317 sec  
 Manual Acoustic Veloc 1223.94 ft/s Manual JTS/sec 19.305 Joints 182.997 Jts  
 Depth 5801.02 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic



Change in Pressure -5.55 psi PT12363  
 Range 0 - ? psi  
 Change in Time 0.25 min

<p>Production Current</p> <p>Oil - * -                  Water - * -                  Gas - * -</p> <p>IPR Method                  PBHP/SBHP                  Production Efficiency</p> <p>Oil 40 deg.API                  Water 1.05 Sp.Gr.H2O                  Gas 0.76 Sp.Gr.AIR</p> <p>Acoustic Velocity 1245.25 ft/s</p> <p>Formation Submergence                  Total Gaseous Liquid Column HT (TVD)                  Equivalent Gas Free Liquid HT (TVD)</p> <p>Acoustic Test</p>	<p>Potential</p> <p>- * - BBL/D                  - * - BBL/D                  - * - Mscf/D</p> <p>Vogel                  - * -</p> <p>0.0</p>	<p>Casing Pressure 2.0 psi (g)                  Casing Pressure Buildup 0.25 min                  Gas/Liquid Interface Pressure - * - psi (g)                  Liquid Level Depth 5801.02 ft                  Pump Intake Depth 5855.00 ft                  Formation Depth 5852.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow - * - Mscf/D                  % Liquid 100 %</p> <p>Pump Intake - * - psi (g)                  Producing BHP - * - psi (g)                  Static BHP - * - psi (g)</p>	
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	19.41
	19.58
	19.58
	19.80
	19.93

Acoustic Velocity	1245.25 ft/s	Joints counted	173
Joints Per Second	19.6412 jts/sec	Joints to liquid level	182.997
Depth to liquid level	5801.02 ft	Filter Width	17.305 21.305
Automatic Collar Count	Yes	Time to 1st Collar	0.296 9.104

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

February 26, 2019

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-119-00014-00-00  
HOLMES 1  
NW/4 Sec.21-33S-29W  
Meade County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/26/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/26/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"