KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5118
Name: TGT Petroleum Corporation
Address 1: 7570 W 21ST ST N BLDG 1046A
Address 2:
City: WICHITA State: KS Zip: 67205 + 1771
Contact Person: Aaron Herrington
Phone: (316) 773-2266
Lease Name: PYLE-TAYLOR
Well Number: A-3

API No.: 15-097-21146-00-00
Permit No: D24180.0
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SW - SE Sec. 1 Twp. 28 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
678 feet from ☐ N / ☑ S Line of Section
1944 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	35000	0	0		31
February	33000	0	0		28
March	35000	0	0		31
April	34000	0	0		30
May	35000	0	0		31
June	34000	0	0		30
July	36000	0	0		31
August	35000	0	0		31
September	33000	0	0		30
October	36000	0	0		31
November	35000	0	0		30
December	36000	0	0		31
TOTAL	417000		0		

Submitted Electronically