KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5118
Name: TGT Petroleum Corporation
Address 1: 7570 W 21ST ST N BLDG 1046A
Address 2:
City: WICHITA State: KS Zip: 67205 + 1771
Contact Person: Aaron Herrington
Phone: (316) 773-2266
Lease Name: REGIER
Well Number: 1

API No.: 15-155-20241-00-01
Permit No: D19854.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SE - NW Sec. 22 Twp. 23 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	70500	0	0		31
February	66000	0	0		28
March	71000	0	0		31
April	68000	0	0		30
May	70500	0	0		31
June	68000	0	0		30
July	70500	0	0		31
August	70500	0	0		31
September	69000	0	0		30
October	70500	0	0		31
November	68000	0	0		30
December	71000	0	0		31
TOTAL	833500		0		

Submitted Electronically