KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: SERU
Well Number: 17-1

API No.: 15-129-21076-00-02
Permit No: E28131.12
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SW - SE Sec. 33 Twp. 32 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
682 feet from ☐ N / ☑ S Line of Section
1991 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	69373	1400	0	0	31
February	60907	1500	0	0	28
March	68231	1500	0	0	31
April	67271	1050	0	0	30
May	38532	1050	0	0	30
June	61026	900	0	0	30
July	27852	700	0	0	31
August	9520	800	0	0	19
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	1362	300	0	0	2
TOTAL	404074		0		

Submitted Electronically