

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003238	1718	01/16/2019
INVOICE NUMBER			
92890011			

Pratt (620) 672-1201
 B PINTAIL PETROLEUM LTD
 I 225 N MARKET ST STE 300
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME *Padgett*
 O Paggent 1
 B LOCATION
 B COUNTY Kingman
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41155773	19843		Net - 30 days	02/15/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/15/2019 to 01/15/2019</i>				
0041155773				
171817563A Cement-Casing Seat-Prod W 01/15/2019 PLUG TO ABANDON				
COMMON CEMENT	50.00	EA	9.60	480.00 T
COMMON CEMENT	160.00	EA	9.60	1,536.00 T
Calcium Chloride	141.00	LB	0.63	88.83 T
Cement Gel	1,000.00	LB	0.15	150.00 T
Light Vehicle Mileage	55.00	MI	2.70	148.50 T
Heavy Equipment Mileage	110.00	MI	4.50	495.00 T
Proppant & Bulk Del. Chgs., per ton mil	1.00	EA	816.75	816.75 T
Depth Charge; 501'-1000'	1.00	EA	720.00	720.00 T
Blending & Mixing Service Charge	210.00	SK	0.84	176.40 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	105.00	105.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,716.48
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	377.32
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,093.80
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 17563 A

DATE _____ TICKET NO. _____

JOB OF 1/15/2019 DISTRICT <i>Pratt, KS</i>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>Pint 9.1 Petroleum</i>		LEASE <i>Reggent Podgett</i> WELL NO. <i>1</i>								
ADDRESS		COUNTY <i>Kiowa</i> STATE <i>KS</i>								
CITY STATE		SERVICE CREW <i>Dgrin, Brett, Wade, Clarence</i>								
AUTHORIZED BY		JOB TYPE <i>Cement DTA 24)</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>19843</i>	<i>3 1/2</i>						<i>1/15</i>			<i>4:30</i>
<i>19860</i>	<i>1/2</i>									
						ARRIVED AT JOB	<i>1/15</i>			<i>7:30</i>
						START OPERATION	<i>1/15</i>			<i>8:30</i>
						FINISH OPERATION	<i>1/15</i>			<i>12:00</i>
						RELEASED	<i>1/15</i>			<i>12:30</i>
						MILES FROM STATION TO WELL	<i>54</i>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
<i>CP100C</i>	<i>Common Cement</i>	<i>SK</i>	<i>50</i>		<i>800 00</i>	
<i>CP100C</i>	<i>common cement</i>	<i>SK</i>	<i>160</i>		<i>2,560 00</i>	
<i>CC109</i>	<i>Calcium Chloride</i>	<i>Lb</i>	<i>141</i>		<i>148 05</i>	
<i>CC200</i>	<i>Cement 601</i>	<i>Lb</i>	<i>1,000</i>		<i>250 00</i>	
<i>E100</i>	<i>Unit mileage Chaise-Pickups, Smell users & Chris</i>	<i>m.</i>	<i>55</i>		<i>247 50</i>	
<i>E100</i>	<i>Heavy Equipment mileage</i>	<i>m.</i>	<i>110</i>		<i>825 00</i>	
<i>E113</i>	<i>Proppant 92 Bulk Delivery Chaises, per ten mile</i>	<i>10/m</i>	<i>545</i>		<i>1,361 25</i>	
<i>CE201</i>	<i>Depth Chaise - 50' - 1,000'</i>	<i>4hr</i>	<i>1</i>		<i>1,200 00</i>	
<i>CE240</i>	<i>Blending & Mixing Service Chaise</i>	<i>SK</i>	<i>210</i>		<i>294 00</i>	
<i>5003</i>	<i>Service Supervisor, Pits & his on loc.</i>	<i>ES</i>	<i>1</i>		<i>175 00</i>	
					SUB TOTAL	<i>7,860 08</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discount		
TOTAL		<i>4,716 48</i>

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



by services, L.P.

TREATMENT REPORT

sub-surface... or services... to any claims... interest... of any other person... of our equipment... when performing... is understood... the other

Lease No. <u>1297 Petroleum</u>		Date <u>1/15/2019</u>	
Well # <u>1</u>			
Order # <u>17363</u>	Station <u>Pratt, KS</u>	Casing	Depth
Type Job <u>ZH/PTA</u>	Formation	County <u>Kingsman</u>	State <u>KS</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>2 1/2</u>								
Depth <u>850</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <u>20</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>660</u>	Packer Depth	From	To	Flush <u>Water</u>	Gas Volume		Total Load	

Customer Representative Spencer Siroky Station Manager Justin Westerman Treater Dawn Franklin

Service Units	<u>92911</u>	<u>78982</u>	<u>19843</u>	<u>19889</u>	<u>19860</u>				
Driver Names	<u>Dawn</u>	<u>Brett</u>	<u>Brett</u>	<u>Clerence</u>	<u>Clerence</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>7:30am</u>					<u>On location / Safety meeting</u>
					<u>50sk common cement + 3% cc 50</u>
					<u>15.6 pps, 1.18 v. 12, 5.22 w 920</u>
					<u>150 SK Common Cement 160sk 160</u>
					<u>15.6 pps, 1.18 v. 12, 5.22 w 920</u>
<u>8:30am</u>	<u>200</u>		<u>2</u>	<u>4</u>	<u>Pump 10sk Gel</u>
	<u>200</u>		<u>10 1/2</u>	<u>4</u>	<u>Pump 50sk Cement 50</u>
	<u>200</u>		<u>15 1/2</u>	<u>4</u>	<u>Displace water</u>
					<u>300'</u>
	<u>100</u>		<u>27</u>	<u>4</u>	<u>Circulate to surface - 135 sk</u>
					<u>TOP OFF</u>
	<u>0</u>		<u>5</u>	<u>1</u>	<u>25sk 25</u>
<u>12:00pm</u>					<u>Job complete / Dawn & crew</u>